ERCB

Oil Proration Data

Amended

April 1987

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor(3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

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(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.

ERCB

Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PORATION DATA

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*ACHESON BLAIRMORE F	750	266	484	45		222	0590	131	32	32		6938	80
*ACHESON BLAIRMORE J	426	171	255	23		126	0560	71	16	16		7875	80
*ACHESON BLAIRMORE K	420	134	286	26		560	0320	179	112	112		5000	80
*ACHESON BLAIRMORE V	238	35	203	19		80	1000	80	32	32		2500	80
*ACHESON BLAIRMORE X	399	16	383	35		118	0250	30	16	16		7375	80
*ACHESON ELLERSLIE B	116	16	100	9		80	0000		64	64		1250	80
ACHESON D-3A WATER FLOOD	201600	84751	116849	10744	1100	11818	0910	10754	752	752	15715		80
*ACHESON EAST GLAUCONITIC A	68	2	66	6		80	0000		64	64		1250	80
AERIAL MANNVILLE	2720	1058	1662	153	5230	800		259	288	437	1831		80
* PRIMARY						101	0200	20	64	64		1578	80
GAS FLOOD						683	0350	239	224	373	3049	3214	80
*AERIAL MANNVILLE D	211		211	19		80	0000		64	64		1250	80
*ALBRIGHT CHARLIE LAKE A	75	11	64	6		110	0090	10	64	64		1719	110
*AMBER MUSKEG C	387	22	365	34		115	0520	60	64	64		1797	80
*AMBER MUSKEG D	1030	14	1016	93		305	0030	9	64	64		4766	80
*AMBER MUSKEG F	210		210	19		186	0200	37	64	64		2906	80
*AMBER KEG RIVER A	438	160	278	26		130	0300	39	64	64		2031	80
*AMBER KEG RIVER C	765	101	664	61		226	0000		64	64		3531	80
AMBER KEG RIVER E	825	177	648	60	1330	80	1000	80	64	64	1250	3813	80
AMBER KEG RIVER P	900	71	829	76	1050	80	1000	80	64	64	1250	4063	80
AMBER KEG RIVER Q	1180	184	996	92	1000	92	1000	92	64	64	1438	5453	80
AMBER KEG RIVER R	900	107	793	73	1100	80	1000	80	64	64	1250	4156	80
*AMBER KEG RIVER S	900	59	841	77		266	0000		64	64		4156	80
AMBER KEG RIVER T	1300	43	1257	116	1000	116	1000	116	64	64	1813	6016	80
*AMBER KEG RIVER U	1990	66	1924	177	3330	589	0100	59	64	64		9203	80
*AMBER KEG RIVER V	1200	34	1166	107		355	0000		64	64		5547	80
AMBER KEG RIVER W	2480		2480	228	1000	228	1000	228	64	64	3563	11469	80
AMIGO KEG RIVER B	2400	523	1877	173	1050	182	0950	173	64	64	2844	11094	80
AMIGO KEG RIVER C	736	134	602	55	1450	80	1000	80	64	64	1250	3406	80
*AMIGO KEG RIVER F	835	23	812	75	3300	247	0280	69	64	64		3859	80
*AMIGO KEG RIVER G	966	32	934	86		286	0280	80	64	64		4469	80
*AMIGO KEG RIVER H	960		960	88		284	0110	31	64	64		4438	80
AMIGO KEG RIVER J	1900		1900	175	1000	175	0650	114	64	64	2734	8781	80
ANTE CREEK BEAVERHILL LAKE	35600	8798	26802	2464	4280	10546		2011	2944	10336	1020		200
PRIMARY						261	0550	144	256	256	1020	1563	200
* SOLVENT FLOOD						3973	0470	1867	2688	10080		1478	200
*ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	359		1731	0460	796	448	448		3864	200
*ARMADA UPPER MANNVILLE A	724	48	676	62		214	0320	68	64	64		3344	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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*ASTOTIN VIKING H	194	11	183	17		80	0000		64	64		1250	80
BASHAW D-2B	4900	218	4682	431	1000	431	1000	431	320	320	1347	7552	80
*BEATON WABAMUN A	102	11	91	8		80	0120	10	64	64		1250	80
*BELLOY BELLOY B	78		78	7		80	0380	30	64	64		1250	80
*BELLSHILL LAKE BLAIRMORE G	214		214	20		80	0500	40	64	64		1250	80
*BELLSHILL LAKE ELLERSLIE A	765	37	728	67		480	0080	38	96	96		5000	80
*BELLSHILL LAKE ELLERSLIE C	51		51	5		80	0000		16	16		5000	80
*BERRY UPPER MANNVILLE C	2120	137	1983	182		720	0150	108	576	576		1250	80
BIGORAY CARDIUM B	10660	1580	9080	835	1500	1253		840	832	2912	0430		80
PRIMARY							0000					1250	80
WATER FLOOD						1253	0670	840	832	2912	1506	3784	80
BIGORAY OSTRACOD	10100	3851	6249	575	8540	4911		217	768	1966	2498		80
* PRIMARY						480	0150	72	192	192		2500	80
* WATER FLOOD						2897	0050	145	576	1774		5030	80
*BIGORAY ELLERSLIE A	53	16	37	3		80	0000		64	64		1250	80
*BIGORAY ELLERSLIE B	277	23	254	23		120	0390	47	64	64		1875	80
BIGORAY ELLERSLIE D	2970	289	2681	247	1000	247		247	448	1344	0184		80
PRIMARY							0000					1250	80
WATER FLOOD						247	1000	247	448	1344	0551	1882	80
*BIGORAY ELLERSLIE E	142	29	113	10		80	0240	19	64	64		1250	80
BIGORAY ELLERSLIE G	2220	279	1941	178	3150	561		176	512	973	0577		80
PRIMARY						148	0630	93	256	256	0578	1250	80
WATER FLOOD						413	0200	83	256	717	1613	1617	80
BIGORAY NISKU A WATER FLOOD	3330	874	2456	226	1000	226	1000	226	128	128	1766	7695	110
BIGORAY NISKU B SOLVENT FLOOD	9000	1905	7095	652	1000	652	1000	652	192	192	3396	13870	105
BIGORAY NISKU D WATER FLOOD	11000	1455	9545	878	1000	878	0280	246	192	192	4573	16953	125
BIGORAY NISKU E WATER FLOOD	9000	1557	7443	684	1000	684	1000	684	256	256	2672	10402	125
BIGORAY NISKU F WATER FLOOD	15100	4050	11050	1016	1000	1016	1000	1016	64	64	15875	69813	115
BIGORAY NISKU G WATER FLOOD	3380	948	2432	224	1000	224	1000	224	128	128	1750	10938	110
BIGORAY NISKU H WATER FLOOD	9240	1266	7974	733	1000	733	1000	733	128	128	5727	21359	105
BIGORAY NISKU I WATER FLOOD	2600	633	1967	181	1000	181	1000	181	192	192	0943	4005	100
BIGORAY NISKU K WATER FLOOD	3830	843	2987	275	1000	275	1150	316	192	192	1432	5901	105
*BILBO A CARDIUM A	92		92	8		80	0880	70	64	64		1250	80
*BLACK MUSKEG C	540	80	460	42	3810	160	0110	18	64	64		2500	80
BONANZA BOUNDARY A	13790	1332	12458	1146	3520	4034		605	2624	3990	1011		80
PRIMARY						582	0150	87	576	576	1010	1723	80
WATER FLOOD						3452	0150	518	2048	3414	1686	1777	80
BONNIE GLEN D-3A	847000	377021	469979	43215	1050	45376	0950	43107	2704	2704	16781	82276	90

LEGEND: Decimal = Light Dot Rule
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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 3

MD NO. 407A YEAR 1987 MONTH APRIL

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BOUNDARY LAKE SOUTH TRIASSIC E	40700	11923	28777	2646	1240	3281		3700	4032	10688	0307		80
PRIMARY						216	2940	635	704	704	0307		80
WATER FLOOD						3065	1000	3065	3328	9984	0921		80
BOUNDARY LAKE SOUTH TRIASSIC H	8180	972	7208	663	1450	961		997	1216	2944	0326		80
PRIMARY						84	1430	120	256	256	0328	0938	80
WATER FLOOD						877	1000	877	960	2688	0914	2382	80
*BOUNDARY LAKE SOUTH TRIASSIC I	475	94	381	35		160	0160	26	128	128		1250	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	11	220	20		80	0540	43	64	64		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	41	519	48		400	0350	140	320	320		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY C	91		91	8		80	0000		64	64		1250	80
*BRAEBURN BOUNDARY A	173	31	142	13		160	0950	152	128	128		1250	80
*BRAEBURN BOUNDARY B	246	29	217	20		80	0440	35	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER C	964	15	949	87		285	0560	160	128	128		2227	80
*BRAZEAU RIVER BELLY RIVER D	194	7	187	17		80	1000	80	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER E	568	7	561	52		400	0070	28	320	320		1250	80
*BRAZEAU RIVER BELLY RIVER F	118		118	11		80	0620	50	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER G	113	1	112	10		80	0190	15	64	64		1250	80
BRAZEAU RIVER BELLY RIVER H	389		389	36	2360	85	0500	43	64	64	1328	1797	85
*BRAZEAU RIVER BELLY RIVER I	127		127	12		80	0000		64	64		1250	80
*BRAZEAU RIVER BELLY RIVER J	174		174	16	5000	80	0500	40	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER K	184		184	17	4710	80	0500	40	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	3790	179	3571	328		324	0060	194	1728	1728		1875	120
*BRAZEAU RIVER CARDIUM G	282	28	254	23		120	0340	41	64	64		1875	120
*BRAZEAU RIVER CARDIUM I	300	52	248	23		115	0000		64	64		1797	115
*BRAZEAU RIVER CARDIUM K	140	27	113	10		105	0480	50	64	64		1641	105
*BRAZEAU RIVER CARDIUM O	78	8	70	6		110	0500	55	64	64		1719	110
*BRAZEAU RIVER CARDIUM P	124		124	11	9090	100	0500	50	64	64		1563	100
*BRAZEAU RIVER VIKING A	700	114	586	54		207	0240	50	64	64		3234	120
*BRAZEAU RIVER VIKING D	3500	507	2993	275		913	0610	557	640	640		1426	130
*BRAZEAU RIVER VIKING E	54	15	39	4		125	0280	35	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	4	106	10		180	0040	7	64	64		2813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	10357	29443	2707	1000	2707	1000	2707	192	192	14099	61333	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	2984	15416	1417	1000	1417	1000	1417	128	128	11070	42531	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3247	14353	1320	1000	1320	1000	1320	256	256	5156	20344	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	3817	11183	1028	1000	1028	1000	1028	192	192	5354	23115	200
*BRAZEAU RIVER NISKU G	255	75	180	17		200	0000		64	64		3125	200
*BRAZEAU RIVER NISKU H	200	77	123	11		200	0210	42	64	64		3125	200
*BRAZEAU RIVER NISKU I	3690	669	3021	278	1450	404	1000	404	128	128	3156	8531	200

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 4 MD NO. 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
BRUCE ELLERSLIE PP	31.5	.1	31.4	2.9	2.760	8.0	0.500	4.0	64	64	.1250	.1453	8.0
BUFFALO LAKE D-3B	470.0	130.2	339.8	31.2	1.000	31.2	1.030	32.1	192	192	.1625	.7245	8.0
*BYEMOOR VIKING A	7.2	1.2	6.0	.6		8.0	0.470	3.8	64	64		.1250	8.0
*CACHE VIKING D	7.4		7.4	.7		8.0	0.000		64	64		.1250	8.0
*CAMPBELL-NAMAO WABAMUN A	10.8	.4	10.4	1.0		8.0	0.000		64	64		.1250	8.0
*CARDIFF ELLERSLIE B	12.2	.2	12.0	1.1		8.0	0.000		64	64		.1250	8.0
*CARDIFF WABAMUN A	113.0	8.1	104.9	9.6		33.4	0.390	13.0	256	256		.1305	8.0
*CAROLINE CARDIUM C	9.5	3.4	6.1	.6		11.5	0.080	.9	128	128		.0898	11.5
CAROLINE CARDIUM E	2,213.0	462.5	1,750.5	161.0	3.420	550.6		536.7	7808	16658	.0331		12.5
PRIMARY							0.000					.1953	12.5
SOLVENT FLOOD						347.5	0.960	333.6	4736	10514	.0734	.0825	12.5
WATER FLOOD						203.1	1.000	203.1	3072	6144	.0661	.0855	12.5
*CAROLINE CARDIUM F	47.7	16.1	31.6	2.9		14.1	0.620	8.7	64	64		.2203	12.0
*CAROLINE CARDIUM I	14.1	1.2	12.9	1.2		12.5	0.090	1.1	64	64		.1953	12.5
*CAROLINE VIKING N	3.7		3.7	.3		12.0	0.000		64	64		.1875	12.0
*CAROLINE VIKING O	12.2	.6	11.6	1.1		13.5	0.070	.9	64	64		.2109	13.5
*CAROLINE BASAL MANNVILLE A2A	16.1		16.1	1.5		15.0	0.090	1.4	64	64		.2344	15.0
*CAROLINE ELLERSLIE A	23.0	3.6	19.4	1.8		16.5	0.270	4.5	64	64		.2578	16.5
*CAROLINE ELLERSLIE B	31.1	4.3	26.8	2.5		18.5	0.260	4.8	64	64		.2891	18.5
CAROLINE ELKTON M	69.2		69.2	6.4	2.500	16.0	0.500	8.0	64	64	.2500	.3203	16.0
*CARROT CREEK CARDIUM D	283.0	45.4	237.6	21.8		110.0	0.490	53.9	704	704		.1563	8.0
CARROT CREEK CARDIUM E WATER FLOOD	108.3	6.7	101.6	9.3	1.000	9.3	1.000	9.3	128	128	.0727	.2500	8.0
CARROT CREEK CARDIUM F	1,634.0	93.6	1,540.4	141.6	1.240	175.6		181.0	1856	3686	.0476		8.0
PRIMARY						21.3	2.340	49.8	448	448	.0475	.1317	8.0
WATER FLOOD						154.3	0.850	131.2	1408	3238	.1096	.3016	8.0
*CARROT CREEK CARDIUM I	17.3	6.8	10.5	1.0		8.0	0.200	1.6	64	64		.1250	8.0
*CARROT CREEK CARDIUM K	236.0	30.3	205.7	18.9		104.0	0.710	73.8	832	832		.1250	8.0
*CARROT CREEK CARDIUM S	43.5	3.9	39.6	3.6		16.0	0.490	7.8	128	128		.1250	8.0
*CARROT CREEK CARDIUM Y	25.1	.6	24.5	2.3		8.0	0.000		64	64		.1250	8.0
*CARROT CREEK CARDIUM DD	36.0	.7	35.3	3.2		10.7	0.750	8.0	64	64		.1672	8.0
CARROT CREEK CARDIUM EE	100.0	.7	99.3	9.1	1.760	16.0	1.000	16.0	128	128	.1250	.2312	8.0
*CARROT CREEK CARDIUM FF	18.6	.3	18.3	1.7		8.0	0.000		64	64		.1250	8.0
*CARROT CREEK CARDIUM GG	34.8	2.2	32.6	3.0		16.0	0.780	12.5	128	128		.1250	8.0
*CARROT CREEK CARDIUM HH	31.8	1.2	30.6	2.8		16.0	0.560	9.0	128	128		.1250	8.0
*CARROT CREEK LOWER MANNVILLE T	17.4	1.1	16.3	1.5		9.0	0.000		64	64		.1406	9.0
*CARROT CRK LOW MANN M JURASSIC O&P	368.0	54.4	313.6	28.8		128.0	0.350	44.8	1024	1024		.1250	8.0
CARSON CREEK NORTH BHL A&B	26,860.0	7,552.3	19,307.7	1,775.3	2.300	4,083.2		1,762.5	6528	19068	.2141		14.0
PRIMARY						13.7	0.920	12.6	64	64	.2141	.2188	14.0

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CALGARY, ALBERTA

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CARSON CREEK NORTH BHL A&B													
(CONTINUED)													
WATER FLOOD						40695	0430	17499	6464	19004	6296		140
*CARSTAIRS CARDIUM A	240	7	233	21		80	0160	13	64	64		1250	80
*CARSTAIRS VIKING B	709	33	676	62		21	0390	82	128	128		1641	95
*CESSFORD GLAUCONITIC T & MANN HH	57	10	47	4		80	0040	3	64	64		1250	80
*CESSFORD BANFF B	6800	759	6041	555		4560	0190	866	1824	1824		2500	80
*CESSFORD BANFF E	125	3	122	11		80	0000		64	64		1250	80
*CHAIN VIKING D	619	160	459	42		560	0200	112	448	448		1250	80
*CHAIN VIKING E	74	8	66	6		80	0000		64	64		1250	80
*CHAIN BANFF A	4650	5	4645	427		1262	0550	694	704	704		1792	80
*CHAIN BANFF B	108	5	103	9		80	0500	40	64	64		1250	80
*CHAIN BANFF D	30	7	23	2		80	0630	50	64	64		1250	80
*CHAIN BANFF E	28	1	27	2		80	0000		64	64		1250	80
*CHAIN BANFF F	272		272	25		80	0250	20	64	64		1250	80
*CHERHILL VIKING C	152	53	99	9		80	0250	20	64	64		1250	80
*CHERHILL DETRITAL A	58		58	5		80	0130	10	64	64		1250	80
*CHERHILL NORDEGG A	439	54	385	35		80	0000		64	64		1250	80
CHERHILL BANFF A	11000	2187	8813	810	3960	3208		273	640	1158	2770		80
* PRIMARY						127	0000		64	64		1984	80
WATER FLOOD						3031	0090	273	576	1094	5262	5444	80
CHERHILL BANFF D	3470	434	3036	279	3040	848		187	160	373	2273		80
PRIMARY							0000					5188	80
WATER FLOOD						848	0220	187	160	373	5300	5381	80
*CHERHILL BANFF H	1980	93	1887	174		781	0240	187	256	256		3052	80
*CHERHILL BANFF I	7520	3543	3977	366		2225	0250	556	288	288		7726	80
*CHERHILL BANFF K	430	21	409	38		127	0310	39	32	32		3969	80
*CHERHILL BANFF L	766	159	607	56		227	0740	168	128	128		1773	80
CHERHILL BANFF M	4560	422	4138	380	1500	570	0790	450	224	224	2545	6022	80
*CHERHILL BANFF N	444	44	400	37	3540	131	0000		32	32		4094	80
*CHERHILL BANFF O	527	28	499	46		156	0480	75	64	64		2438	80
CHIGWELL VIKING B	4110	1114	2996	275	4950	1361		330	1408	2048	0665		80
PRIMARY						510	0480	245	768	768	0664	1250	80
WATER FLOOD						851	0100	85	640	1280	1330	1452	80
*CHIGWELL VIKING D	90	20	70	6		80	0140	11	64	64		1250	80
*CHIGWELL VIKING E	8150	382	7768	714		3360	0370	1243	2688	2688		1250	80
*CHIGWELL MANNVILLE H	289	48	241	22		86	0350	30	64	64		1344	80
*CHIGWELL MANNVILLE K	23	2	21	2		80	0000		64	64		1250	80

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
CHIGWELL D-3E	2430	159	2271	209	1000	209	1000	209	128	128	1633	5617	80
CHIP LAKE ROCK CREEK A	444	23	421	39	2050	80	0500	40	64	64	1250	2047	80
*CLARESHOLM RUNDLE B	402	141	261	24		85	0400	34	64	64		1328	85
CLIVE D-2A	34700	10629	24071	2213	1920	4249		2901	3520	4672	0909		80
PRIMARY						146	0750	110	160	160	0913		80
WATER FLOOD						4104	0680	2791	3360	4512	1221		80
CLIVE D-3A	69900	24356	45544	4188	1390	5821		5653	4416	6099	0954		80
PRIMARY						199	0720	143	208	208	0957	5000	80
WATER FLOOD						5622	0980	5510	4208	5891	1336		80
COUTTS MOULTON A	6730	2258	4472	411	1000	411		411	272	464	0886		80
PRIMARY						14	1000	14	16	16	0875	5563	80
WATER FLOOD						397	1000	397	256	448	1551	3477	80
*COUTTS MOULTON C	468	111	357	33		480	0270	130	96	96		5000	80
*COYOTE BANFF A	70	2	68	6		80	0000		64	64		1250	80
*CRAIGMYLE ELLERSLIE E	187		187	17	4710	80	0500	40	64	64		1250	80
*CRAIGMYLE BANFF B	156		156	14	5720	80	0500	40	64	64		1250	80
*CRANBERRY GILWOOD A	192	44	148	14		120	0250	30	64	64		1875	120
*CROSSFIELD CARDIUM C	54	6	48	4		80	0070	6	64	64		1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	67	186	17		95	0880	84	64	64		1484	95
*CROSSFIELD VIKING B	1640	85	1555	143		500	0300	150	320	320		1563	100
*CROSSFIELD VIKING C	39	10	29	3		100	0110	11	64	64		1563	100
*CROSSFIELD VIKING D	133	3	130	12		100	0040	4	64	64		1563	100
*CROSSFIELD VIKING E	140	3	137	13		100	0050	5	64	64		1563	100
*CROSSFIELD RUNDLE C	2000	348	1652	152		592	0260	154	128	128		4625	135
*CROSSFIELD RUNDLE E	1130	379	751	69		334	0540	180	128	128		2609	90
*CROSSFIELD RUNDLE G	3080	729	2351	216		759	0560	425	320	320		2372	135
*CROSSFIELD EAST CARDIUM B	101	19	82	8		80	0120	10	64	64		1250	80
*CROSSFIELD EAST CARDIUM C	2780	1164	1616	149		2960	0130	385	2368	2368		1250	80
*CROSSFIELD EAST CARDIUM F	87		87	8		80	0270	22	64	64		1250	80
*CROSSFIELD EAST ELKTON F	634	160	474	44		210	0950	200	128	128		1641	105
CRYSTAL VIKING A	54930	4186	50744	4666	1230	5739		5416	3968	9089	0631		80
PRIMARY						566	0430	243	896	896	0632	2500	80
WATER FLOOD						5173	1000	5173	3072	8193	1684	5197	80
*CRYSTAL VIKING H	2460	318	2142	197		1383	0350	484	608	608		2275	80
*CYGNET VIKING A	578	122	456	42		480	0050	24	384	384		1250	80
*CYGNET VIKING G	920	47	873	80		1360	0140	190	1088	1088		1250	80
*CYGNET VIKING H	213	14	199	18		320	0250	80	256	256		1250	80
*CYGNET VIKING J	139	7	132	12		80	0000		64	64		1250	80

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▼ ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*CYGNET VIKING K	103	19	84	8		160	0290	46	128	128		1250	80
*CYGNET VIKING N	276	2	274	25		240	0120	29	192	192		1250	80
*CYGNET ELLERSLIE A	54	8	46	4		80	0000		64	64		1250	80
*CYGNET ELLERSLIE C	115	3	112	10		80	0060	5	64	64		1250	80
*CYN-PEM BELLY RIVER A	269	13	256	24		80	0200	16	64	64		1250	80
CYN-PEM CARDIUM A	22460	9720	12740	1171	1160	1358		1141	1408	4111	0330		80
PRIMARY							0000					1250	80
WATER FLOOD						1358	0840	1141	1408	4111	0964		80
CYN-PEM CARDIUM C	2840	505	2335	215	1490	320		267	320	512	0625		80
PRIMARY						40	0450	18	64	64	0625	1250	80
WATER FLOOD						280	0890	249	256	448	1094	3234	80
CYN-PEM CARDIUM D	7440	1225	6215	571	3500	199	90480	960	1600	1600	1249	1376	80
*CYN-PEM CARDIUM F	65	1	64	6		80	0000		64	64		1250	80
CYN-PEM CARDIUM L WATER FLOOD	3500	207	3293	303	1000	303	1060	321	192	192	1578	5396	80
*CYN-PEM CARDIUM M	782	44	738	68		240	0410	98	192	192		1250	80
*CYN-PEM CARDIUM N	185	7	178	16		80	0250	20	64	64		1250	80
*CYN-PEM CARDIUM O	1520	187	1333	123		450	0620	279	256	256		1758	80
*CYN-PEM CARDIUM P	1900	77	1823	168		450	0200	90	256	256		1756	80
*CYN-PEM CARDIUM Q	54	4	50	5		80	0140	11	64	64		1250	80
*CYN-PEM CARDIUM R	59	2	57	5		80	0130	10	64	64		1250	80
*CYN-PEM CARDIUM S	246	10	236	22		160	0190	30	128	128		1250	80
*CYN-PEM CARDIUM T	339	11	328	30		100	0100	10	64	64		1563	80
*CYN-PEM VIKING A	465		465	43	3730	160	0500	80	128	128		1250	80
*CYN-PEM ELLERSLIE C	132	42	90	8		110	1000	110	64	64		1719	110
*CYN-PEM ROCK CREEK L	103		103	9	11670	105	0500	53	64	64		1641	105
CYN-PEM NISKU A WATER FLOOD	2140	392	1748	161	1000	161	1000	161	64	64	2516	9891	145
*DAVEY BELLY RIVER B	1250	236	1014	93		480	0290	139	384	384		1250	80
*DAVEY BELLY RIVER F	307	64	243	22		160	0230	37	128	128		1250	80
*DAVEY BELLY RIVER G	95	14	81	7		80	0150	12	64	64		1250	80
*DAVEY PEKISKO A	1870	599	1271	117		640	0380	243	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	394	560	51		282	0000		64	64		4406	85
*DAWSON SLAVE POINT A	182	12	170	16		90	0000		64	64		1406	90
*DAWSON SLAVE POINT C	126	25	101	9		90	0000		64	64		1406	90
*DAWSON GRANITE WASH B	674	21	653	60		199	0180	36	64	64		3109	85
*DIMSDALE HALFWAY A	92	14	78	7		90	0000		64	64		1406	90
*DIMSDALE HALFWAY B	82	21	61	6		95	0230	22	64	64		1484	95
*DONALDA UPPER MANNVILLE F	96		96	9	8900	80	0500	40	64	64		1250	80
*DRUMHELLER MANNVILLE T	78	14	64	6		80	0000		64	64		1250	80

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OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL MA m³/d
*DRUMHELLER UPPER MANNVILLE A	786	256	530	49		233	0640	149	128	128		1820	80
*DRUMHELLER UPPER MANNVILLE C	253	20	233	21		80	0360	29	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	3		80	0000		64	64		1250	80
*DRUMHELLER LOWER MANNVILLE H	265	1	264	24		80	0120	10	64	64		1250	80
*DRUMHELLER LOWER MANNVILLE I	182	3	179	16	5000	80	0500	40	64	64		1250	80
DRUMHELLER D-2A	16300	6773	9527	876	1550	1358	0830	1127	448	448	3031	8866	80
DRUMHELLER D-2B	28800	8008	20792	1912	1100	2103	0900	1893	960	960	2191		80
*DUHAMEL D-3B WATER FLOOD	14600	6269	8331	766	5640	4320	0130	562	208	208		20769	80
EAGLESHAM D-1A	651	124	527	48	1770	85	1000	85	64	64	1328	3016	85
EAGLESHAM D-1B	504	59	445	41	2070	85	0950	81	64	64	1328	2328	85
*EDSON CARDIUM E	189	22	167	15		160	0070	11	128	128		1250	80
*EDSON CARDIUM I	162	61	101	9		160	0060	10	128	128		1250	80
*EDSON CARDIUM J	500	135	365	34		240	0400	96	192	192		1250	80
*EDSON CARDIUM K	1680	255	1425	131		1440	0010	14	1152	1152		1250	80
*EDSON CARDIUM P	2110	543	1567	144		2320	0070	162	1856	1856		1250	80
*EDSON CARDIUM T	150	33	117	11		80	0080	6	64	64		1250	80
*EDSON CARDIUM U	81	29	52	5		80	0370	30	64	64		1250	80
*EDSON CARDIUM EE	56	10	46	4		85	0180	15	64	64		1328	85
*EDSON CARDIUM II	59	18	81	7		80	0070	6	64	64		1250	80
*EDSON CARDIUM JJ	250	46	204	19		160	0130	21	128	128		1250	80
*EDSON CARDIUM KK	126	42	84	8		80	0500	40	64	64		1250	80
*EDSON CARDIUM OO	58	13	45	4		80	0050	4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	10		80	0050	4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	2		80	0000		64	64		1250	80
*EDSON CARDIUM UU	27	9	18	2		80	0070	6	64	64		1250	80
*EDSON CARDIUM VV	43	13	30	3		80	0230	18	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	5		80	0000		64	64		1250	80
*EDSON CARDIUM CC & WW	237	51	186	17		640	0050	32	512	512		1250	80
*EDSON CARDIUM RR & ZZ	1730	4	1726	159		1440	0180	259	1152	1152		1250	80
*EDSON SECOND WHITE SPECKS A	349	41	308	28		103	0550	57	64	64		1609	90
*EDSON BLUESKY A	3800	329	3471	319		963	0180	173	384	384		2509	130
*EDSON GETHING C	130	26	104	10		130	0150	20	64	64		2031	130
*ELMWORTH DOE CREEK A	160	1	159	15		80	0080	6	64	64		1250	80
*ELMWORTH DOE CREEK B	825		825	76	4210	320	0500	160	256	256		1250	80
*ELMWORTH CADOTTE H	253		253	23		80	0500	40	64	64		1250	80
ELMWORTH CHARLIE LAKE A	4170	486	3684	339	3050	1034	0600	620	576	576	1795	2142	115
*ELNORA LOWER MANNVILLE B	71		71	7	11430	80	0500	40	64	64		1250	80
*ENCHANT LOWER MANNVILLE I	56	2	54	5		80	1000	80	16	16		5000	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 9 MD NO 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*ENCHANT ARCS B	939		939	86		278	0500	139	128	128		2172	80
*ERSKINE BLAIRMORE G	193	3	190	17		80	0210	17	64	64		1250	80
*ERSKINE BLAIRMORE J	465	49	416	38		449	0290	130	192	192		2340	80
*ERSKINE BLAIRMORE W	206	1	205	19		80	0000		64	64		1250	80
*ERSKINE GLAUCONITIC F	201	13	188	17		80	0000		64	64		1250	80
*EVI SLAVE POINT A	2640	368	2272	209		521	0310	162	256	256		2034	80
*EVI SLAVE POINT B	4240	394	3846	354		753	0220	166	192	192		3922	80
*EVI SLAVE POINT C	420	52	368	34		124	0000		64	64		1938	80
*EVI SLAVE POINT D	648	55	593	55		192	0150	29	64	64		3000	80
*EVI SLAVE POINT H	3150	157	2993	275	3390	932	0200	186	192	192		4854	80
*EVI SLAVE POINT K	2820	67	2753	253		834	0140	117	384	384		2172	80
*EVI SLAVE POINT L	555	48	507	47		164	0120	20	64	64		2563	80
*EVI SLAVE POINT M	189	11	178	16		80	0000		64	64		1250	80
*EVI SLAVE POINT N	1700	31	1669	153		503	0160	80	192	192		2620	80
*EVI SLAVE POINT P	216		216	20	4000	80	0500	40	64	64		1250	80
EVI SLAVE POINT S	738	23	715	66	1210	80	0500	40	64	64	1250	3406	80
EVI GILWOOD A	1900	436	1464	135	1780	240	1000	240	192	192	1250	2927	80
EVI GILWOOD B	468	81	387	36	2220	80	1000	80	64	64	1250	2156	80
*EVI GILWOOD D	654	122	532	49		160	0330	53	128	128		1250	80
*EVI GILWOOD G	106	36	70	6		80	0150	12	64	64		1250	80
*EVI GILWOOD H	428	25	403	37		127	0120	15	128	128		0992	80
EVI GILWOOD I	1670	304	1366	126	1270	160	1000	160	128	128	1250	3859	80
*EVI GILWOOD K	292	35	257	24		86	0170	15	64	64		1344	80
*EVI GILWOOD L	254	45	209	19		80	1000	80	64	64		1250	80
*EVI GILWOOD M	618	72	546	50		183	0310	57	64	64		2859	80
*EVI GILWOOD O	516	172	344	32		400	0600	240	320	320		1250	80
*EVI GILWOOD P	420	35	385	35		124	0100	12	64	64		1938	80
*EVI GILWOOD Q	173	28	145	13		80	0290	23	64	64		1250	80
*EVI GILWOOD R	91	8	83	8		80	0100	8	64	64		1250	80
*EVI GILWOOD S	26	8	18	2		80	0100	8	64	64		1250	80
EVI GILWOOD U	476	29	447	41	1950	80	1000	80	64	64	1250	2203	80
*EVI GRANITE WASH G	100	29	71	7		80	0870	70	64	64		1250	80
EVI GRANITE WASH H	360	62	298	27	2960	80	1000	80	64	64	1250	1672	80
*EVI GRANITE WASH I	100	42	58	5		258	0000		64	64		4031	80
*EVI GRANITE WASH K	100	27	73	7		90	0170	15	64	64		1406	80
EVI GRANITE WASH L	658	47	611	56	1430	80	1000	80	64	64	1250	3047	80
*EVI GRANITE WASH M	70	18	52	5		80	0100	8	64	64		1250	80
EVI GRANITE WASH N	8750	83	8667	797	1000	797	1000	797	576	576	1384	4495	80

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
EVI GRANITE WASH P	12100		12100	1113	1000	1113	1000	1113	320	320	3478	9323	80
*EWING LAKE D-2D	4500	1590	2910	268		2000	0360	720	800	800		2500	80
*EWING LAKE D-3B	504	90	414	38		1600	0190	30	32	32		5000	80
FAIRYDELL-BON ACCORD D-3A	20000	8822	11178	1028	4930	5068	0140	710	208	208	24365		80
FENN WEST D-2A	15600	5999	9601	883	2080	1837	0750	1378	624	624	2944	5152	80
*FENN WEST D-2C	1730	153	1577	145		512	0210	108	128	128		4000	80
*FENN WEST D-2D	1190	128	1062	98		352	0130	46	64	64		5500	80
FENN WEST D-2E	1600	128	1472	135	1190	161	0870	140	128	128	1258	3695	80
*FENN WEST D-3A	1400	179	1221	112		414	0110	46	64	64		6469	80
*FENN WEST D-3B	385	20	365	34		114	0000		64	64		1781	80
*FENN WEST D-3C	1500	545	955	88		444	0020	9	64	64		6938	80
FENN WEST D-3E	6660	1104	5556	511	1000	511	1000	511	128	128	3992	15398	80
*FENN WEST D-3F	1370	64	1306	120		405	0100	41	64	64		6328	80
FENN WEST D-3G	2470	21	2449	225	1000	225	1000	225	64	64	3516	11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	4	164	15		80	0330	26	64	64		1250	80
FENN-BIG VALLEY D-2A	518000	222096	295904	27208	5200	141482		27104	3520	3968	35656		80
PRIMARY						105541	0250	26385	2960	2960	35656		80
SOLVENT FLOOD						35941	0020	719	560	1008	64180		80
*FENN D-3C	275	91	184	17		80	1000	80	16	16		5000	80
FERRIER BELLY RIVER A	3310	1295	2015	185	6050	1119	0500	560	1088	1088	1028	1250	80
*FERRIER BELLY RIVER B	260	35	225	21		80	0630	50	64	64		1250	80
*FERRIER BELLY RIVER G	798	65	733	67		320	0250	80	256	256		1250	80
*FERRIER BELLY RIVER H	37		37	3		80	0000		64	64		1250	80
FERRIER CARDIUM G&L	35700	4391	31309	2879	3250	9357		4741	10456	43008	0218		85
PRIMARY						515	0620	319	2368	2368	0217	1328	85
WATER FLOOD						8843	0500	4422	8128	40640	1088	1328	85
*FERRIER VIKING C	115	46	69	6		120	0010	1	64	64		1875	120
*FERRIER VIKING D	99	22	77	7		110	0050	6	64	64		1719	110
*FERRIER VIKING E	61	13	48	4		125	0000		64	64		1953	125
*FERRIER VIKING F	46		46	4		120	0330	40	64	64		1875	120
*FERRIER ELLERSLIE C	310	13	297	27		145	0440	64	64	64		2266	145
*FERRYBANK BELLY RIVER C	2200	25	2175	200		651	0310	202	384	384		1695	80
*FERRYBANK BELLY RIVER E	2460	12	2448	225		960	0310	298	768	768		1250	80
*FERRYBANK BANFF C	143		143	13		80	0000		64	64		1250	80
*FERRYBANK BANFF D	183	13	170	16	5000	80	0000		64	64		1250	80
*FIR CARDIUM A	135	20	115	11		80	0280	22	64	64		1250	80
FIRE KEG RIVER D	375		375	34	2350	80	0500	40	64	64	1250	1734	80
*FOURTH HALFWAY A	1070	2	1068	98		320	0130	42	256	256		1250	80

LEGEND: Decimal = Light Dot Rule
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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 407A YEAR 1987 MONTH APRIL

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*FOX CREEK GETHING A	538	2	536	49		159	0060	10	64	64		2484	80
*FOX CREEK GETHING B	254	50	244	22		240	0460	110	192	192		1250	80
FOX CREEK BEAVERHILL LAKE A	5761	898	4863	447	8550	3822		1235	832	1984	1926		200
PRIMARY						123	0450	55	64	64	1922	3125	200
* WATER FLOOD						1662	0710	1180	768	1920		2164	200
*GALAHAD CAMROSE A	191	30	161	15		80	1000	80	64	64		1250	80
*GARRINGTON CARDIUM I	197	23	174	16		80	0210	17	64	64		1250	80
*GARRINGTON CARDIUM J	48	4	44	4		80	0000		64	64		1250	80
*GARRINGTON CARDIUM L	96	7	89	8		80	0100	8	64	64		1250	80
*GARRINGTON CARDIUM M	660		660	61		240	0000		384	384		0625	80
*GARRINGTON CARDIUM N	238	10	228	21		240	0620	149	384	384		0625	80
*GARRINGTON CARDIUM O	266		266	24		80	0140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	1	271	25		85	0050	4	128	128		0664	80
*GARRINGTON CARDIUM R	43		43	4		80	0000		64	64		1250	80
*GARRINGTON CARDIUM S	133	7	126	12		80	0500	40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13465	18835	1732	4660	8071		1753	16640	28467	0284		80
PRIMARY						1923	0400	769	6784	6784	0283	1250	80
WATER FLOOD						6147	0160	984	9856	21683	0624		80
*GARRINGTON 2WS A	88	9	79	7		105	0000		64	64		1641	105
*GARRINGTON 2WS B	146		146	13		95	0900	86	64	64		1484	95
*GARRINGTON 2WS C	425		425	39		126	0130	16	64	64		1969	90
*GARRINGTON 2WS D	94	1	93	9		90	0000		64	64		1406	90
*GARRINGTON 2WS E	139		139	13		105	0220	23	64	64		1641	105
*GARRINGTON 2WS F	82		82	8	12500	100	0180	18	64	64		1563	90
*GARRINGTON VIKING A	13000	2113	10887	1001		7224	0230	1662	5440	5440		1328	85
*GARRINGTON VIKING J	32	15	17	2		85	0520	44	64	64		1328	85
*GARRINGTON VIKING K	148	23	125	11		100	1000	100	64	64		1563	160
*GARRINGTON VIKING L	197	13	184	17		85	0100	9	64	64		1328	85
*GARRINGTON VIKING N	207		207	19		110	0510	56	64	64		1719	110
*GARRINGTON VIKING Q	302	27	275	25		375	0660	248	192	192		1953	125
*GARRINGTON VIKING S	58	1	57	5		110	0140	15	64	64		1719	110
*GARRINGTON MANNVILLE D	1820	673	1147	105		3510	0170	597	1728	1728		2031	130
*GARRINGTON MANNVILLE I	494	117	377	35		280	1000	280	128	128		2188	140
*GARRINGTON MANNVILLE L	16		16	1		130	0040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	4	163	15		125	0120	15	64	64		1953	125
*GARRINGTON MANNVILLE N	64		64	6		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE P	63	10	53	5		120	0100	12	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	27	453	42		280	0090	25	128	128		2188	140

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*GARRINGTON LOWER MANNVILLE T	160	3	157	14		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE KK	105	8	97	9		130	0000		64	64		2031	130
*GARRINGTON LOWER MANNVILLE PP	36		36	3		110	0500	55	64	64		1719	110
*GARRINGTON LOWER MANNVILLE N & O	450	115	335	31		520	0130	68	256	256		2031	130
*GARRINGTON LOWER MANN GG, HH, & II	416		416	38		130	0500	65	64	64		2031	130
GARRINGTON LEDUC D	1330	1	1329	122	1640	200	0410	82	64	64	3125	6156	200
*GHOST PINE UPPER MANNVILLE LL	66	17	49	5		80	0210	17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	19	245	23		80	0090	7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE WW	50	8	42	4		80	0050	4	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	5	198	18		80	1000	80	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	12	233	21		80	0000		64	64		1250	80
*GHOST PINE UPPER MANNVILLE KKK	200		200	18		80	0500	40	64	64		1250	80
GHOST PINE UPPER MANNVILLE LLL	708		708	65	2460	160	0610	98	128	128	1250	1633	80
*GHOST PINE LOWER MANNVILLE J	159	29	130	12		160	0160	26	128	128		1250	80
GHOST PINE LOWER MANNVILLE L	1010	361	649	60	1330	80	1000	80	64	64	1250	4672	80
*GHOST PINE LOWER MANNVILLE N	133	20	113	10		80	0240	19	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	327	1	326	30		160	0170	27	128	128		1250	80
*GHOST PINE PEKISKO P	77	8	69	6		80	0080	6	64	64		1250	80
GIFT SLAVE POINT A	12000	951	11049	1016	1970	2002	0650	1301	1472	1472	1360	2312	80
*GIFT SLAVE POINT C	4190	94	4096	377		1116	0240	268	576	576		1938	80
*GIFT SLAVE POINT D	272	6	266	24		80	0200	16	64	64		1250	80
*GIFT SLAVE POINT E	704	12	692	64		208	0200	42	64	64		3250	80
*GIFT SLAVE POINT G	240		240	22		80	0170	14	64	64		1250	80
*GIFT SLAVE POINT H	177		177	16		80	0230	18	64	64		1250	80
*GIFT GILWOOD D	414	29	385	35		122	0660	81	64	64		1906	80
GIFT GILWOOD E	2390	169	2221	204	1960	400	0720	288	320	320	1250	2762	80
*GIFT GILWOOD G	1190	57	1133	104		352	0260	92	64	64		5500	80
*GIFT GILWOOD H	245	10	235	22		80	0520	42	64	64		1250	80
GIFT GILWOOD J	2280	57	2223	204	1180	241	1000	241	192	192	1255	3516	80
*GIFT GRANITE WASH D	191	4	187	17		80	0230	18	64	64		1250	80
*GILBY CARDIUM D	85		85	8		80	0050	4	64	64		1250	80
*GILBY CARDIUM E	106		106	10		80	0500	40	64	64		1250	80
*GILBY VIKING I	356	60	296	27		400	0450	180	320	320		1250	80
*GILBY VIKING J	37		37	3		80	0040	3	64	64		1250	80
*GILBY UPPER MANNVILLE D	145		145	13		80	1000	80	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	180	1520	140	1290	181	1000	181	128	128	1414	3930	90
*GILBY BASAL MANNVILLE BB	57		57	5		85	1000	85	64	64		1328	85
GILBY JURASSIC B	36700	12266	24434	2247	1160	2607		2380	1568	3872	0673		90

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
GILBY JURASSIC B (CONTINUED)													
PRIMARY						22	0090	2	32	32	0688	2969	90
WATER FLOOD						2585	0920	2378	1536	3840	1683		90
*GILBY JURASSIC I	305	93	212	19		90	0300	27	64	64		1406	90
GILBY JURASSIC J	443	132	311	29	3100	90	1000	90	64	64	1406	2047	90
*GILBY JURASSIC L	1150	51	1099	101		340	0260	88	192	192		1771	90
*GILBY NISKU B	401	7	394	36		119	0000		64	64		1859	115
*GILBY D-3A	338	7	331	30		120	0000		64	64		1875	120
GILWOOD GILWOOD B	861	10	851	78	1600	125	1000	125	64	64	1953	3984	125
*GIROUX LAKE VIKING D	65	1	64	6		80	0500	40	64	64		1250	80
*GIROUX LAKE GETHING A	70	7	63	6		80	0000		64	64		1250	80
*GLACIER BOUNDARY A	222	11	211	19	4220	80	0500	40	64	64		1250	80
*GLADYS RUNDLE C	1700	295	1405	129		503	0480	241	320	320		1572	85
*GLEICHEN UPPER MANNVILLE B	44	9	35	3		80	0070	6	64	64		1250	80
GLEN PARK D-3A	33500	15295	18205	1674	3000	5022	0220	1105	144	144	34875		80
*GLEN PARK D-3B	560	36	524	48	3460	166	0360	60	64	64		2594	80
*GOLD CREEK CHARLIE LAKE B	407	1	406	37		120	0000		64	64		1875	90
*GOLD CREEK CHARLIE LAKE C	85	6	79	7		95	0330	31	64	64		1484	95
*GOLD CREEK CHARLIE LAKE D	182		182	17		90	0220	20	64	64		1406	90
*GOLD CREEK DOIG A	116	2	114	10		90	0060	5	64	64		1406	90
*GOLD CREEK DOIG C	312		312	29		92	0000		64	64		1438	90
GOLDEN SLAVE POINT A	37000	8982	28018	2576	3000	7728	0330	2550	1408	1408	5489		80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	37		160	0380	61	128	128		1250	80
GOLDEN SPIKE D-3A	300000	138490	161510	14851	1000	14851		4455	544	544	27300		80
PRIMARY							0000						80
GAS FLOOD						14851	0300	4455	544	544	27300		80
*GOLDEN SPIKE D-3B	2370	77	2293	211		701	0170	119	64	64		10953	80
*GOODWIN BASAL QUARTZ A	189	28	161	15		80	0120	10	64	64		1250	80
GOOSE RIVER BEAVERHILL LAKE A	88320	27741	60579	5570	1000	5570		5570	3584	8164	0682		165
PRIMARY							0000						165
SOLVENT FLOOD						2036	1000	2036	1152	2984	1767		165
WATER FLOOD						3534	1000	3534	2432	5180	1453		165
*GORDONDALE HALFWAY B	918	79	839	77		181	0340	62	128	128		1417	80
*GORDONDALE HALFWAY C	188	18	170	16		80	0180	14	64	64		1250	80
*GORDONDALE HALFWAY D	137	33	104	10		160	0510	82	128	128		1250	80
*GORDONDALE HALFWAY F	38	5	33	3		80	0330	26	64	64		1250	80
GORDONDALE HALFWAY G	690		690	63	2540	160	0500	80	128	128	1250	1594	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
GRANDE PRAIRIE HALFWAY A	4800	471	4329	398	2210	880	0800	704	704	704	1250	1707	80
*GRANDE PRAIRIE HALFWAY H	130	8	122	11		80	0000		64	64		1250	80
*GUNN LOWER MANNVILLE A	158	7	151	14		80	0000		64	64		1250	80
*HALKIRK UPPER MANNVILLE D	786	17	769	71		233	0250	58	64	64		3641	80
*HALKIRK UPPER MANNVILLE E	202		202	19		80	0380	30	64	64		1250	80
*HALKIRK UPPER MANNVILLE G	70	1	69	6		80	0000		64	64		1250	80
HALKIRK UPPER MANNVILLE I	9600	211	9389	863	1390	1200	0980	1176	848	848	1415	5000	80
*HALKIRK UPPER MANNVILLE J	680	7	673	62		201	0190	38	128	128		1570	80
HALKIRK UPPER MANNVILLE K	323		323	30	2670	80	0500	40	16	16	5000	6000	80
*HALKIRK LOWER MANNVILLE J	93	8	85	8		80	1000	80	16	16		5000	80
*HALKIRK LOWER MANNVILLE L	108		108	10	8000	80	0500	40	32	32		2500	80
*HALKIRK LOWER MANNVILLE M	115		115	11		80	0500	40	16	16		5000	80
*HALKIRK CAMROSE B	760	25	735	68	3310	225	0230	52	64	64		3516	80
*HALKIRK CAMROSE C	250	29	221	20		80	0320	26	64	64		1250	80
*HALKIRK EAST GLAUCONITIC B	206		206	19		80	0000		64	64		1250	80
HALKIRK EAST ELLERSLIE A	2400	154	2246	207	3090	640	0950	608	128	128	5000	8875	80
HALKIRK EAST ELLERSLIE B	1600	174	1426	131	3660	479	0930	445	96	96	4990	5913	80
*HALKIRK EAST ELLERSLIE C	279	4	275	25		83	0000		64	64		1297	80
HAMELIN CREEK TRIASSIC A	1820	177	1643	151	1590	240	0800	192	192	192	1250	2807	80
*HANNA UPPER MANNVILLE B	105	12	93	9		80	0130	10	64	64		1250	80
*HARMATTAN EAST CARDIUM C	25	5	20	2		85	0060	5	64	64		1328	85
*HARMATTAN EAST CARDIUM D	258	9	249	23		80	0180	14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	3		80	0040	3	64	64		1250	80
*HARMATTAN EAST VIKING C	243	27	216	20		110	0200	22	64	64		1719	110
*HARMATTAN EAST VIKING E	7598	1932	5666	521		7123	0270	1923	4800	4800		1484	95
*HARMATTAN EAST VIKING K	106	2	104	10		110	0030	3	64	64		1719	110
HARMATTAN EAST RUNDLE	121400	51455	69945	6431	1640	10547		5032	3648	4544	2321		140
PRIMARY						149	0270	40	64	64	2328		140
WATER FLOOD						10399	0480	4992	3584	4480	2902		140
*HARMATTAN EAST RUNDLE D	308	19	289	27		115	0320	37	64	64		1797	115
*HARO KEG RIVER A	555	10	545	50		164	0000		64	64		2563	80
HAYNES D-2A & D-3A	3730	1289	2441	224	3210	719	0720	518	640	640	1123	1917	80
*HERCULES WABAMUN A	225	22	203	19	4220	80	0500	40	64	64		1250	80
HIGHVALE CARDIUM C	3870	364	3506	322	2240	721		531	1216	3616	0199		80
PRIMARY						51	0820	42	256	256	0199	1250	80
WATER FLOOD						670	0730	489	960	3360	0698	1094	80
*HIGHVALE CARDIUM D	95	13	82	8		80	0000		64	64		1250	80
*HIGHVALE CARDIUM G	236	8	228	21		80	0000		64	64		1250	80

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OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
HIGHVALE LOWER MANNVILLE A	8720	1105	7615	700	4570	3199		739	2240	5368	0596		80
PRIMARY						458	0400	183	768	768	0596	1250	80
* WATER FLOOD						2315	0240	556	1472	4600		1573	80
*HIGHVALE LOWER MANNVILLE B	120	48	72	7		80	0370	30	64	64		1250	80
*HIGHVALE LOWER MANNVILLE D	102	21	81	7		80	0150	12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE I	105	17	88	8		80	0000		64	64		1250	80
*HIGHVALE LOWER MANNVILLE J	102	16	86	8		80	0000		64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	10	308	28		160	0970	155	128	128		1250	80
*HIGHVALE LOWER MANNVILLE T	201		201	18		80	0250	20	64	64		1250	80
*HIGHVALE LOWER MANNVILLE U	1160	8	1152	106		343	0350	120	192	192		1786	80
*HIGHVALE BANFF H & NORDEGG D	7110	213	6897	634		1980	0340	673	1024	1024		1934	80
*HIGHVALE BANFF A	3500	547	2953	272		1036	0250	259	256	256		4047	80
*HIGHVALE BANFF B	144	23	121	11		80	0240	19	64	64		1250	80
*HIGHVALE BANFF M	214	37	177	16		80	0500	40	64	64		1250	80
*HIGHVALE BANFF P	445	71	374	34		132	0530	70	64	64		2063	80
*HIGHVALE BANFF R	265	19	246	23		80	0000		64	64		1250	80
*HIGHVALE BANFF S	208	9	199	18		80	0000		64	64		1250	80
HILLSDOWN D-3A	336	1	335	31	2740	85	0500	43	64	64	1328	1547	85
*HOMEGLEN-RIMBEY D-3B	3500	184	3316	305		1036	0070	73	192	192		5396	110
*HOMEGLEN-RIMBEY D-3C	642	1	641	59		190	0110	21	64	64		2969	110
HUSSAR GLAUCONITIC A	32700	14254	18446	1696	2000	3392	0590	2001	480	480	7067		80
*HUSSAR GLAUCONITIC BB	636	223	413	38		400	0130	52	80	80		5000	80
*HUSSAR GLAUCONITIC YY	221	14	207	19		80	0000		64	64		1250	80
*HUSSAR GLAUCONITIC FFF	33	10	23	2		80	0000		64	64		1250	80
*HUSSAR GLAUCONITIC NNN	1190	24	1166	107		352	0130	46	128	128		2750	80
*HUSSAR GLAUCONITIC RRR	36	4	32	3		108	0030	3	64	64		1688	80
*HUSSAR GLAUCONITIC SSS	1170	351	819	75		800	0160	128	320	320		2500	80
*HUSSAR GLAUCONITIC TTT	55	13	42	4		80	0080	6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	72	6	66	6		80	0180	14	64	64		1250	80
*HUSSAR GLAUCONITIC H2H	104	3	101	9		80	0000		64	64		1250	80
*HUSSAR OSTRACOD X	49	15	34	3		160	0090	14	128	128		1250	80
*HUSSAR OSTRACOD CC	83	21	62	6		80	0750	60	64	64		1250	80
*HUSSAR OSTRACOD FF	89		89	8		80	0280	22	64	64		1250	80
*HUSSAR OSTRACOD GG	56		56	5		80	0000		64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	84	404	37		640	0150	96	128	128		5000	80
*HUSSAR BASAL MANNVILLE AAA	1228		1228	113		363	0080	29	128	128		2836	80
*HUSSAR BASAL QUARTZ B	221	13	208	19		80	0040	3	64	64		1250	80
*HYTHE HALFWAY C	330	11	319	29		90	1000	90	64	64		1406	90

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*INNISFAIL BELLY RIVER A	1740	31	1709	157		343	0070	24	128	128		2682	80
INNISFAIL D-3	118000	55377	62623	5758	1770	10192	0940	9580	2848	2848	3579		140
*JAYAR DUNVEGAN A	3450	462	2988	275		1021	0270	276	576	576		1773	105
*JAYAR DUNVEGAN B	233	46	187	17		115	0570	66	64	64		1797	115
JOARCAM VIKING	177000	76565	100435	9235	16440	151823		7941	6256	7531	20160		80
PRIMARY						45158	0090	4064	1808	2240	24977		80
WATER FLOOD						89731	0030	2692	3648	4451	24597		80
GAS FLOOD						16934	0070	1185	800	840	21168		80
*JOARCAM VIKING C	58	10	48	4		160	0000		128	128		1250	80
*JOFFRE VIKING B	1140	487	653	60		320	0150	48	128	128		2500	80
*JOFFRE VIKING C	65	9	56	5		80	0210	17	64	64		1250	80
*JOFFRE VIKING D	510	116	394	36		560	0020	11	224	224		2500	80
*JOFFRE VIKING E	185		185	17		160	0500	80	128	128		1250	80
*JOFFRE DETRITAL B	38		38	3		80	0310	25	64	64		1250	80
JOFFRE D-3B	8250		8250	759	1000	759	1000	759	128	128	5930	19070	95
JUDY CREEK BEAVERHILL LAKE A	580000	220241	359759	33080	1000	33080		21833	10560	33581	0985		140
PRIMARY							0000						140
SOLVENT FLOOD						33081	0660	21833	10560	33581	3133		140
WATER FLOOD							0000						140
JUDY CREEK BEAVERHILL LAKE B	186000	73906	112094	10307	1000	10307		7730	3840	11520	0895		150
PRIMARY							0000					2344	150
WATER FLOOD						10307	0750	7730	3840	11520	2684		150
*JUDY CREEK BEAVERHILL LAKE C	550	111	439	40	8000	320	0500	160	128	128		2500	160
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1630	2590	238	2610	621		576	448	532	1167		155
PRIMARY						224	0800	179	192	192	1167	2422	155
WATER FLOOD						397	1000	397	256	340	1551	4496	155
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	196	391	36		300	0270	81	256	256		1172	150
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	325	1175	108		450	0330	149	384	384		1172	150
*JUMPBUSH UPPER MANNVILLE A	2820	405	2415	222		834	0300	250	384	384		2172	80
*JUMPBUSH UPPER MANNVILLE E	576	167	409	38		170	0240	41	128	128		1328	80
*JUMPBUSH UPPER MANNVILLE I	683	14	669	62		202	0360	73	64	64		3156	80
*KAKUT CHARLIE LAKE A	540	49	491	45		160	1000	160	128	128		1250	80
*KAKWA MAIN CARDIUM A	510	87	423	39		320	0250	80	256	256		1250	80
KAKWA A CARDIUM A	11650	1209	10441	960	2580	2477		4132	4480	4480	0553		80
PRIMARY						566	2000	1132	1024	1024	0553	1250	80
GAS FLOOD						1911	1570	3000	3456	3456	0553		80
*KAKWA C CARDIUM A	378	89	289	27		160	0280	45	128	128		1250	80
*KAKWA C CARDIUM B	389	49	340	31		160	0000		128	128		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*KAKWA DUNVEGAN C	166	28	158	15		115	0230	26	64	64		1797	115
*KAYBOB GETHING E	931		931	86		275	0180	50	64	64		4297	80
*KAYBOB GETHING F	406	2	404	37		120	0000		64	64		1875	120
*KAYBOB TRIASSIC A	80		80	7	11430	80	0500	40	64	64		1250	80
KAYBOB BEAVERHILL LAKE A WATER FLD	176000	75558	100442	9236	1000	9236	1030	9513	5952	5952	1552		195
*KAYBOB BEAVERHILL LAKE B	2030	489	1541	142		601	0430	258	320	320		1878	190
KAYBOB SOUTH TRIASSIC A	177500	54469	123031	11313	1000	11313		11441	8832	26039	0434		85
PRIMARY						111	2140	238	256	256	0434		85
SOLVENT FLOOD						4892	1000	4892	3136	11258	1560		85
WATER FLOOD						6311	1000	6311	5440	14525	1160		85
*KEHO BOW ISLAND F	276	19	257	24		160	0130	21	128	128		1250	80
*KEHO BOW ISLAND G	413	69	344	32		320	0080	26	256	256		1250	80
KIDNEY KEG RIVER A	2190	19	2171	200	1800	360	1000	360	256	256	1406	2531	90
KIDNEY KEG RIVER B	2150	7	2143	197	2030	400	1000	400	320	320	1250	1656	80
KIDNEY KEG RIVER C	1450		1450	133	1800	239	1000	239	192	192	1245	2234	80
KIDNEY KEG RIVER D	683		683	63	1270	80	1000	80	64	64	1250	3156	80
KIDNEY KEG RIVER E	863		863	79	1010	80	0960	77	64	64	1250	3984	80
KIDNEY KEG RIVER H	608		608	56	1430	80	0860	69	64	64	1250	2813	80
KIDNEY KEG RIVER I	560		560	51	1570	80	0800	64	64	64	1250	2594	80
KIDNEY KEG RIVER O	808	13	795	73	1100	80	1000	80	64	64	1250	3734	80
KIDNEY KEG RIVER P	598	4	594	55	1450	80	1000	80	64	64	1250	2766	80
*KIDNEY KEG RIVER Q	192		192	18	4440	80	0500	40	64	64		1250	80
*KIDNEY KEG RIVER R	163		163	15	5340	80	0500	40	64	64		1250	80
*KILLAM UPPER VIKING C	45	13	32	3		80	0190	15	32	32		2500	80
*KILLAM UPPER VIKING H	388	32	356	33		400	0150	60	160	160		2500	80
*KILLAM GLAUCONITIC S	8000	370	7630	702		2000	0800	1600	100	100		20000	80
*KILLAM GLAUCONITIC FF	2590	18	2572	236	3390	800	0500	400	40	40		20000	80
KITTY SLAVE POINT A	621	5	616	57	1400	80	1000	80	64	64	1250	2875	80
KITTY SLAVE POINT B	1220	94	1126	104	2310	240	0500	120	192	192	1250	1880	80
KITTY SLAVE POINT C	999	55	944	87	1000	87	1000	87	64	64	1359	4625	80
*KITTY SLAVE POINT D	165	8	157	14		80	0100	8	64	64		1250	80
*KITTY SLAVE POINT F	309	7	302	28		91	0080	7	64	64		1422	80
*KITTY GRANITE WASH A	126	18	108	10		80	0280	22	64	64		1250	80
*KITTY GRANITE WASH B	242		242	22		80	0500	40	64	64		1250	80
*LANAWAY CARDIUM	2920	867	2053	189		1360	0160	218	1088	1088		1250	80
*LANAWAY CARDIUM C	732	137	595	55		109	0240	26	128	128		0848	80
*LANAWAY CARDIUM D	93		93	9		80	0340	27	64	64		1250	80
*LANAWAY MANNVILLE	3500	876	2624	241		1036	0290	300	640	640		1619	100

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*LANAWAY MANNVILLE B	160	25	135	12		105	0140	15	64	64		1641	105
*LANAWAY MANNVILLE D	145	27	118	11		105	0270	28	64	64		1641	105
*LANAWAY MANNVILLE E	117	6	111	10		110	0000		64	64		1719	110
*LANAWAY ELKTON A	1010	32	978	90		150	0170	26	64	64		2336	115
*LANAWAY PEKISKO A	101	14	87	8		100	0000		64	64		1563	100
*LANAWAY D-2A	486	10	476	44		175	0850	149	64	64		2734	175
*LARNE KEG RIVER A	700	71	629	58		207	0340	70	64	64		3234	80
*LARNE KEG RIVER C	503	222	281	26		149	0240	36	64	64		2328	80
*LARNE KEG RIVER D	794	310	484	45		235	0030	7	128	128		1836	80
*LARNE KEG RIVER E	677	248	429	39		200	0110	22	128	128		1563	80
*LARNE KEG RIVER T	330	11	319	29		98	0100	10	64	64		1531	80
*LARNE KEG RIVER U	336	26	310	29		99	0000		64	64		1547	80
*LARNE KEG RIVER V	420	47	373	34		124	0250	31	64	64		1938	80
*LARNE KEG RIVER W	408	16	392	36		121	0000		64	64		1891	80
*LARNE KEG RIVER X	198	22	176	16		80	0000		64	64		1250	80
*LARNE KEG RIVER Y	372	7	365	34		110	0220	24	64	64		1719	80
*LARNE KEG RIVER Z	160	7	153	14		80	0250	20	64	64		1250	80
*LARNE KEG RIVER AA	250	3	247	23		80	0170	14	64	64		1250	80
*LARNE KEG RIVER BB	803	2	801	74		238	0160	38	64	64		3719	80
*LARNE KEG RIVER CC	1470	3	1467	135	3220	435	0220	96	64	64		6797	80
LARNE KEG RIVER DD	588		588	54	1480	80	0500	40	64	64	1250	2719	80
LARNE KEG RIVER EE	475	1	474	44	1820	80	0500	40	64	64	1250	2203	80
*LARNE KEG RIVER FF	175		175	16		80	0250	20	64	64		1250	80
*LARNE KEG RIVER GG	217		217	20		80	0500	40	64	64		1250	80
LARNE KEG RIVER HH	375		375	34	2350	80	0500	40	64	64	1250	1734	80
*LARNE KEG RIVER II	206		206	19	4220	80	0500	40	64	64		1250	80
LARNE KEG RIVER JJ	430		430	40	2000	80	0500	40	64	64	1250	1984	80
*LATUR DUNVEGAN A	1540	569	971	89		475	0170	81	320	320		1484	95
*LEAHURST MANNVILLE M	153	6	147	14		80	0500	40	64	64		1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	4		80	0000		64	64		1250	80
*LEAMAN LOWER MANNVILLE G	359	46	313	29		240	0310	74	192	192		1250	80
*LEAMAN LOWER MANNVILLE M	152	3	149	14	5720	80	0500	40	64	64		1250	80
*LEAMAN NORDEGG A	383	4	379	35		113	0000		64	64		1766	80
*LEAMAN NORDEGG C	1500	5	1495	137		444	0500	222	192	192		2313	80
*LEDUC-WOODBEND BLAIRMORE NN	248	2	246	23		80	0190	15	64	64		1250	80
*LEDUC-WOODBEND GLAUCONITIC A	305	2	303	28	3220	90	0210	19	64	64		1406	80
LEDUC-WOODBEND D-3A WATER FLOOD	398000	192533	205467	188931	1300	213491	0030	6405	7920	7920	26956		80
LEDUC-WOODBEND D-3J	720	2	718	66	1210	80	1000	80	64	64	1250	3328	80

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OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*LEDUC-WOODBEND D-3M	213		213	20		80	0500	40	64	64		1250	80
*LEEDALE BELLY RIVER D	168		168	15	5350	80	0500	40	64	64		1250	80
*LEEDALE CARDIUM B	111	6	105	10		80	0000		64	64		1250	80
*LELAND CARDIUM A	102	3	99	9		95	0000		64	64		1484	95
*LELAND SECOND WHITE SPECKS B	113	3	110	10		115	0000		64	64		1797	115
*LEO UPPER MANNVILLE A	870	62	808	74		514	0170	87	128	128		4016	80
*LEO UPPER MANNVILLE B	133	17	116	11		80	0000		64	64		1250	80
*LEO UPPER MANNVILLE D	163	9	154	14		80	0080	6	64	64		1250	80
*LOCHEND CARDIUM A	9040	1369	7671	705		10103	0160	1616	6464	6464		1563	100
*LOCHEND CARDIUM E	35		35	3		95	0160	15	128	128		0742	95
*LOCHEND CARDIUM F	11		11	1		85	0090	8	64	64		1328	85
*LOCHEND CARDIUM G	150	7	143	13		110	0050	6	64	64		1719	110
*LOCHEND CARDIUM H	141	17	124	11	8640	95	0500	48	64	64		1484	95
*LOCHEND CARDIUM I	52	12	40	4	23750	95	0500	48	64	64		1484	95
*LOCHEND CARDIUM J	122	6	116	11	9100	100	0500	50	64	64		1563	100
*LOCHEND VIKING A	461	9	452	42		136	0000		64	64		2125	125
*LOMOND GLAUCONITIC A	116		116	11		80	0120	10	64	64		1250	80
*LOMOND SAWTOOTH A	154	13	141	13		80	0380	30	64	64		1250	80
*LONG COULEE GLAUCONITIC A	182	8	174	16		80	0000		32	32		2500	80
*LONG COULEE GLAUCONITIC B	236	8	228	21		80	0090	7	32	32		2500	80
*LONG COULEE GLAUCONITIC F	111	19	92	8		80	0630	50	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118	9	109	10		80	0480	38	64	64		1250	80
*LONG COULEE GLAUCONITIC H	807	80	727	67		560	0210	118	224	224		2500	80
*LONG COULEE GLAUCONITIC P	126	33	93	9		80	0750	60	64	64		1250	80
*LONG COULEE GLAUCONITIC Q	98	3	95	9		80	0060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC R	279	28	251	23		160	0130	21	128	128		1250	80
*LONG COULEE SUNBURST C	53	7	46	4		80	0000		64	64		1250	80
LOON SLAVE POINT A	3060	645	2415	222	6490	1441		427	1984	3690	0391		80
PRIMARY						275	1340	369	704	704	0391	1250	80
WATER FLOOD						1166	0050	58	1280	2986	0911		80
*LOON SLAVE POINT C	910	7	903	83		269	0300	81	192	192		1401	80
*LOON SLAVE POINT D	39	4	35	3		80	0140	11	64	64		1250	80
*LOON SLAVE POINT E	508	5	503	46		150	0170	26	64	64		2344	80
*LOON SLAVE POINT G	8900	11	8889	817		2633	0310	816	1024	1024		2571	80
LOON GRANITE WASH B	1600	145	1455	134	2390	320	1000	320	256	256	1250	3125	80
*LOON GRANITE WASH C	214	12	202	19		80	1000	80	64	64		1250	80
*LOON GRANITE WASH D	388	15	373	34		115	0050	6	64	64		1797	80
LOON GRANITE WASH E	708	5	703	65	1230	80	1000	80	64	64	1250	3266	80

LEGEND: Decimal = Light Dot Rule
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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
LOON GRANITE WASH F	385		385	35	2290	80	0500	40	64	64	1250	1781	80
LOON GRANITE WASH H	298	3	295	27	2970	80	0500	40	64	64	1250	1375	80
LUBICON GRANITE WASH B	1050	92	958	88	1820	160	1000	160	128	128	1250	2430	80
LUBICON GRANITE WASH C	640	173	467	43	1860	80	1000	80	64	64	1250	2953	80
*MALMO BLAIRMORE A	1910	911	999	92		565	0040	23	64	64		8828	80
*MANOLA LOWER MANNVILLE E	861		861	79		400	0170	68	320	320		1250	80
*MANOLA LOWER MANNVILLE F	410		410	38		160	0630	101	128	128		1250	80
MANYBERRIES SUNBURST A	900	352	548	50	6400	320	0250	80	160	160	2000	2500	80
MANYBERRIES SUNBURST B	1980	659	1321	121	8600	1041	0520	541	448	448	2324	5000	80
*MANYBERRIES SUNBURST J	281	65	216	20		400	0150	60	160	160		2500	80
*MANYBERRIES SUNBURST O	2880	481	2399	221		720	0690	497	288	288		2500	80
MANYBERRIES SUNBURST Q	8850	898	7952	731	3720	2719	0810	2202	1440	1440	1888	2500	80
MANYBERRIES SUNBURST U	419	81	338	31	2580	80	1000	80	64	64	1250	1938	80
*MANYBERRIES SUNBURST AA	288	11	277	25		85	0270	23	64	64		1328	80
*MANYBERRIES SUNBURST CC	91	2	89	8		80	0100	8	32	32		2500	80
*MANYBERRIES SUNBURST II	149	12	137	13		80	0310	25	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	667	2213	203	3550	721	0800	577	320	320	2253	3507	80
MANYBERRIES SUNBURST KK	1800	361	1439	132	9700	1280	0350	448	640	640	2000	2500	80
MANYBERRIES SUNBURST LL	1370	92	1278	118	4750	561	0500	281	416	416	1349	2500	80
*MARKERVILLE VIKING C	84		84	8		80	0000		64	64		1250	80
*MATZIWIN GLAUCONITIC B	187	5	182	17		80	0200	16	64	64		1250	80
*MATZIWIN LOWER MANNVILLE D	112	9	103	9		80	0400	32	64	64		1250	80
*MATZIWIN LOWER MANNVILLE E	498		498	46	3480	160	0500	80	128	128		1250	80
*MEDICINE RIVER CARDIUM A	17	2	15	1		80	0010	1	64	64		1250	80
*MEDICINE RIVER CARDIUM B	123	8	115	11		80	0170	14	64	64		1250	80
MEDICINE RIVER VIKING D	8849	1194	7655	704	6250	4400		2225	3968	5024	0876		80
PRIMARY						2242	0620	1390	2560	2560	0876	1250	80
* WATER FLOOD						1415	0590	835	1408	2464		1005	80
*MEDICINE RIVER VIKING L	103	23	80	7		80	0120	10	64	64		1250	80
*MEDICINE RIVER VIKING M	501	65	436	40		400	0450	180	320	320		1250	80
MEDICINE RIVER GLAUCONITIC A	22310	7526	14784	1359	4190	5694		2803	4928	8640	0659		100
PRIMARY						801	0750	601	1216	1216	0659	1563	100
* WATER FLOOD PROJ NO 14						784	0200	157	640	1280		1225	100
WATER FLOOD PROJ NO 15						1181	0300	354	896	1792	1318	1664	100
WATER FLOOD PROJ NO 16						337	0400	135	256	512	1316	2137	100
WATER FLOOD PROJ NO 18						844	0580	490	640	1280	1319	2094	100
WATER FLOOD PROJ NO 19						675	0400	270	512	1024	1318	1520	100
* WATER FLOOD PROJ NO 20						716	0900	644	576	1152		1243	100

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
MEDICINE RIVER GLAUCONITIC A (CONTINUED)													
WATER FLOOD PROJ NO 21						84	1000	84	64	128	1313	2406	100
WATER FLOOD PROJ NO 22						169	0400	68	128	256	1320	1852	100
MED RIVER GLAUC D & OSTRACOD A	5210	1581	3629	3341	16920	5651		173	960	1896	2980		85
* PRIMARY						340	0000		256	256		1328	85
* WATER FLOOD						1151	0150	173	704	1640		1635	85
*MEDICINE RIVER OSTRACOD B	922	269	653	60		380	0230	87	256	256		1484	95
*MEDICINE RIVER OSTRACOD S	111	49	62	6		90	0140	13	64	64		1406	90
MEDICINE RIVER BASAL QUARTZ B	6500	1974	4526	416	10890	4530		381	832	1702	2662		90
PRIMARY						1533	0170	261	480	576	3194	3580	90
WATER FLOOD						2997	0040	120	352	1126	8514		90
*MEDICINE RIVER BASAL QUARTZ BB	134	36	98	9		110	0160	18	64	64		1719	110
MEDICINE RIVER JURASSIC A WTR FLD	18000	8083	9917	912	1880	1715	0670	1149	1088	1088	1576		90
MEDICINE RIVER JURASSIC C	30070	6925	23145	2128	14660	31196		2274	1408	3866	8069		95
* PRIMARY						380	0430	163	128	128		2969	95
WATER FLOOD						30163	0070	2111	1280	3738	23565		95
MEDICINE RIVER JURASSIC D	31530	7578	23952	2202	3290	7245		1889	704	704	10291		80
* PRIMARY						216	0420	91	32	32		6750	80
WATER FLOOD						6916	0260	1798	672	672	10292		80
*MEDICINE RIVER JURASSIC K	865	285	580	53		475	0490	233	160	160		2969	95
*MEDICINE RIVER JURASSIC O	192		192	18		105	0500	53	64	64		1641	105
MEDICINE RIVER ELKTON-SHUNDA C	520	169	351	32	3280	105	1000	105	64	64	1641	2406	105
MEDICINE RIVER PEKISKO E	8050	2432	5618	517	5710	2952		61	224	464	6362		95
* PRIMARY						190	0320	61	64	64		2969	95
* WATER FLOOD						2234	0000		160	400		13963	95
*MEDICINE RIVER PEKISKO N	7500	1004	6496	597		2378	0290	690	960	960		2477	90
*MEDICINE RIVER PEKISKO R	1970	534	1436	132		583	0330	192	192	192		3036	90
*MEDICINE RIVER PEKISKO S	366	21	345	32		108	0500	54	32	32		3375	95
*MEDICINE RIVER NISKU A	4000	7	3993	367		592	0000		64	64		9250	185
MEDICINE RIVER D-3A	1360	2	1358	125	1600	200	1000	200	64	64	3125	6281	200
*MEDICINE RIVER D-3B	789	1	788	72		233	0130	30	64	64		3641	200
MEEKWAP D-2A	43900	14317	29583	2720	1000	2720		2829	2176	4096	0664		110
PRIMARY						170	1640	279	256	256	0664	2891	110
WATER FLOOD						2550	1000	2550	1920	3840	1328		110
*MEEKWAP D-2B	525	123	402	37		155	0320	50	64	64		2422	105
*MEEKWAP D-2E	178	7	171	16		105	0100	11	64	64		1641	105
*MEEKWAP D-2F	864	65	799	73		256	0230	59	128	128		2000	110

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 22

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*MELLOWDALE LOWER MANNVILLE B	1470	95	1375	126		348	0520	181	256	256		1359	80
*MICHICHI LOWER MANNVILLE A	499	55	444	41		160	0580	93	128	128		1250	80
*MICHICHI LOWER MANNVILLE I	805	4	801	74		240	0100	24	192	192		1250	80
MICHICHI BANFF A	430	98	332	31	12900	400	0550	220	320	320	1250	2344	80
MICHICHI BANFF C	356	6	350	32	5000	160	0370	59	128	128	1250	3125	80
*MICHICHI BANFF D	2490	13	2477	228		737	0250	184	448	448		1645	80
MICHICHI BANFF E	321		321	30	2670	80	0600	48	64	64	1250	1484	80
*MICHICHI BANFF F	269		269	25	3200	80	0500	40	64	64		1250	80
*MICHICHI BANFF H	180	20	160	15		200	0160	32	64	64		3125	80
*MICHICHI BANFF I	44	8	36	3		80	0500	40	64	64		1250	80
*MIKWAN UPPER MANNVILLE F	134	21	113	10		160	0150	24	128	128		1250	80
*MIKWAN UPPER MANNVILLE G	193	15	178	16		80	0250	20	64	64		1250	80
*MIKWAN UPPER MANNVILLE H	341	50	291	27		160	0250	40	128	128		1250	80
*MIKWAN D-2A	1090	319	771	71		431	0650	280	256	256		1682	80
MIKWAN D-2B	1110	223	887	82	1950	160	1000	160	128	128	1250	2563	80
*MIKWAN D-2C	290	50	240	22		80	0380	30	64	64		1250	80
*MIKWAN D-2D	524	37	487	45		155	0520	81	64	64		2422	80
*MIKWAN D-2E	310		310	29		92	0000		64	64		1438	80
*MIKWAN D-2F	173	10	163	15		80	1000	80	64	64		1250	80
MIKWAN D-3B	1290	168	1122	103	1000	103	1000	103	64	64	1609	5969	80
*MINEHEAD CARDIUM A	525	17	508	47		155	0160	25	64	64		2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	39	176	16		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	24	214	20		80	0040	3	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	67	943	87		299	0270	81	128	128		2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	30	220	20		80	0640	51	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER F	538	54	484	45		159	0380	60	64	64		2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	704	14	690	63		208	0010	2	64	64		3250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	9		80	0100	8	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	28	120	11		80	0540	43	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING D	124	3	121	11		80	0000		64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	7	35	3		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING F	32	6	26	2		160	0150	24	128	128		1250	80
MINNEHIK-BUCK LAKE VIKING H	114		114	10	16000	160	1000	160	128	128	1250	3125	80
*MINNEHIK-BUCK LAKE VIKING I	21		21	2		80	0750	60	64	64		1250	80
*MINNEHIK-BUCK LAKE OSTRACOD A	1490	248	1242	114		935	0430	402	704	704		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	23	77	7		85	0180	15	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD G	134	14	120	11		180	0720	130	128	128		1406	90
*MINNEHIK-BUCK LAKE OSTRACOD H	118		118	11	7730	85	0500	43	64	64		1328	85

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POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL MA m^3/d
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	5	131	12		90	0070	6	64	64		1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	41	1	40	4		90	0060	5	64	64		1406	90
*MINNEHIK-BUCK LAKE BANFF A	198		198	18	5000	90	0500	45	64	64		1406	90
MITSUE GILWOOD A	607600	201274	406326	37362	1300	48571		37352	47424	96981	0501		80
PRIMARY						1635	1620	2649	3136	3264	0521	1563	80
SOLVENT FLOOD						21161	0690	14601	16768	42255	1262		80
WATER FLOOD						25772	0780	20102	27520	51462	0936		80
MORINVILLE D-3B	18600	7324	11276	1037	1000	1037	1000	1037	96	96	10802	57333	80
*MORINVILLE D-3D	171	18	153	14		80	0310	25	16	16		5000	80
MORINVILLE D-3E	3430	183	3247	299	1000	299	1000	299	48	48	6229	31719	80
*MORINVILLE D-3G	127	3	124	11		80	0000		64	64		1250	80
*NELSON VIKING A	806	5	801	74		720	0520	374	576	576		1250	80
*NEVIS BLAIRMORE D	38	12	26	2		80	0000		64	64		1250	80
*NEVIS BLAIRMORE F	215	24	191	18		160	0380	61	128	128		1250	80
*NEVIS BLAIRMORE H	72		72	7		80	0500	40	64	64		1250	80
*NEVIS UPPER MANNVILLE A	1620	312	1308	120		1360	0230	313	544	544		2500	80
NEVIS D-2A	822		822	76	2110	160	0500	80	128	128	1250	1898	80
*NEVIS D-3G	6080	90	5990	551	3270	1799	0300	540	64	64		28109	80
*NEW NORWAY D-2	14000	6112	7888	725		3550	0100	355	96	96		36982	80
*NIPISI SLAVE POINT A	353	24	329	30		160	0280	45	128	128		1250	80
NIPISI SLAVE POINT C	435	1	434	40	2000	80	0500	40	64	64	1250	2016	80
NIPISI GILWOOD A	570000	184552	385448	35442	1000	35442		36009	30528	54988	0645		80
PRIMARY						949	1600	1518	1280	1472	0741		80
SOLVENT FLOOD						12974	1000	12974	8640	20131	1502		80
WATER FLOOD						21517	1000	21517	20608	33385	1044		80
*NIPISI GILWOOD E	203	69	134	12		80	0380	30	64	64		1250	80
*NIPISI GILWOOD G	225	45	180	17		80	0060	5	64	64		1250	80
NIPISI GILWOOD H	225	5	220	20	8000	160	0200	32	128	128	1250	2344	80
NIPISI KEG RIVER SANDSTONE E	7180	1366	5814	535	1050	562	1000	562	512	512	1098	4148	80
*NIPISI KEG RIVER SANDSTONE G	107	43	64	6		80	0000		64	64		1250	80
*NIPISI KEG RIVER SANDSTONE H	480	60	420	39		142	0560	80	64	64		2219	80
*NIPISI KEG RIVER SANDSTONE I	325	41	284	26		96	0520	50	64	64		1500	80
*NIPISI KEG RIVER SANDSTONE J	558	22	536	49		165	0000		64	64		2578	80
*NIPISI KEG RIVER SANDSTONE L	960	27	933	86		284	0150	43	64	64		4438	80
*NIPISI KEG RIVER SANDSTONE M	875	18	857	79		259	0300	78	64	64		4047	80
NIPISI KEG RIVER SANDSTONE O	745		745	69	1160	80	0500	40	64	64	1250	3438	80
*NITON CARDIUM B	137	19	118	11		80	0000		64	64		1250	80
*NITON CARDIUM C	230	55	175	16		160	0500	80	128	128		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
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MD NO 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*NITON CARDIUM E	213		213	20		80	1000	80	64	64		1250	80
*NITON CARDIUM F	413	7	406	37		80	1000	80	64	64		1250	80
NITON CARDIUM G	281		281	26	3080	80	0500	40	64	64	1250	1297	80
*NITON BASAL QUARTZ G	177	1	176	16		80	0000		64	64		1250	80
*NITON BASAL QUARTZ L	332	92	240	22		98	0360	35	64	64		1531	80
*NITON ROCK CREEK C	70	22	48	4		80	0000		64	64		1250	80
*NITON ROCK CREEK D	95	33	62	6		80	0240	19	64	64		1250	80
*NORTHVILLE JURASSIC A	231	9	222	20		80	0100	8	64	64		1250	80
*OPEN CREEK BELLY RIVER A	291		291	27	3200	86	0060	5	64	64		1344	80
*OPEN CREEK BELLY RIVER B	500	194	306	28		148	0510	75	64	64		2313	80
*OTTER SLAVE POINT A	6000	279	5721	526	2930	1538	0260	400	832	832		1849	80
OTTER GRANITE WASH A	6570	472	6098	561	2280	1279	0690	1138	1024	1024	1249	1898	80
*OTTER GRANITE WASH D	75	9	66	6		80	0330	26	64	64		1250	80
OTTER GRANITE WASH F	2900	52	2848	262	1220	320	1000	320	256	256	1250	3352	80
OTTER GRANITE WASH I	3110	103	3007	276	1000	276	1000	276	192	192	1438	4792	80
OTTER GRANITE WASH K	322	2	320	29	2760	80	0500	40	64	64	1250	1484	80
OTTER GRANITE WASH L	828	63	765	70	1140	80	0500	40	64	64	1250	3828	80
PANNY KEG RIVER A	1210	84	1126	104	2310	240	1000	240	192	192	1250	1865	80
PANNY KEG RIVER C	3660	238	3422	315	1000	315	1000	315	128	128	2461	8461	80
PANNY KEG RIVER D	10400	470	9930	913	1000	913	1000	913	320	320	2853	9616	80
*PANNY KEG RIVER E	234	21	213	20		80	1000	80	64	64		1250	80
*PANNY KEG RIVER F	750	16	734	67		222	0320	71	64	64		3469	80
*PANNY KEG RIVER G	1220	68	1152	106		361	0260	94	64	64		5641	80
PANNY KEG RIVER H	327		327	30	2670	80	1000	80	64	64	1250	1516	80
PANNY KEG RIVER I	1430		1430	131	1000	131	1000	131	64	64	2047	6609	80
PANNY KEG RIVER K	665		665	61	2620	160	1000	160	128	128	1250	1539	80
*PANNY KEG RIVER L	217		217	20		80	0500	40	64	64		1250	80
PANNY KEG RIVER M	443		443	41	1950	80	1000	80	64	64	1250	2047	80
PANNY KEG RIVER O	453		453	42	1900	80	1000	80	64	64	1250	2094	80
*PARFLESH UPPER MANNVILLE D	328	20	308	28		97	0290	28	16	16		6063	80
PARFLESH UPPER MANN G WATER FLOOD	5380	1965	3415	314	1780	559	0900	503	288	288	1941	5528	80
*PEARCE D-2A	108	36	72	7		115	0240	28	64	64		1797	115
PEAVEY BLAIRMORE	4430	873	3557	327	4400	1439		343	400	464	3101		80
PRIMARY						844	0300	253	272	272	3103	5000	80
* WATER FLOOD						565	0160	90	128	192		4414	80
*PEAVEY BLAIRMORE C	79	12	67	6		80	0280	22	16	16		5000	80
*PEAVEY BLAIRMORE D	43	2	41	4		80	0040	3	16	16		5000	80
*PECO BELLY RIVER C	2640	164	2476	228		810	0610	494	576	576		1406	90

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

PAGE 25 MD NO 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PECO BELLY RIVER D	202	6	196	18		80	0000		64	64		1250	80
PECO BELLY RIVER E	402	17	385	35	2710	95	0500	48	64	64	1484	1859	95
*PECO BELLY RIVER G	53		53	5		95	0000		64	64		1484	95
*PECO BELLY RIVER H	341	1	340	31		101	0800	81	64	64		1578	120
*PECO BELLY RIVER I	157		157	14		80	0000		64	64		1250	80
*PECO BELLY RIVER J	200		200	18		85	0000		64	64		1328	85
*PECO BELLY RIVER K	590		590	54		175	0370	65	64	64		2734	85
*PECO BELLY RIVER L	154		154	14		80	0000		64	64		1250	80
*PECO BELLY RIVER M	225		225	21		80	0000		64	64		1250	80
*PECO BELLY RIVER N	207	6	201	18		85	0000		64	64		1328	85
*PECO CARDIUM C	228	62	166	15		240	0050	12	128	128		1875	120
*PECO CARDIUM D	47	4	43	4		120	0060	7	64	64		1875	120
*PECO CARDIUM E	20	9	11	1		120	0420	50	64	64		1875	120
*PECO CARDIUM H	77		77	7	17150	120	0500	60	64	64		1875	120
*PECO GETHING B	185	17	168	15		200	0250	50	64	64		3125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	29342	67458	6203	12780	79274		4726	6080	15382	5154		80
PRIMARY						2969	0050	148	576	576	5155		80
WATER FLOOD						76306	0060	4578	5504	14806	13864		80
PEMBINA KEYSTONE BELLY RIVER C	30800	9951	20849	1917	2000	3834		2286	2048	4752	0807		80
PRIMARY						361	0850	307	448	448	0806		80
WATER FLOOD						3472	0570	1979	1600	4304	2170		80
PEMBINA KEYSTONE BELLY RIVER L	11600	2410	9190	845	5820	4918		451	1024	2445	2011		80
PRIMARY						515	0180	93	256	256	2012	2500	80
* WATER FLOOD						3255	0110	358	768	2189		4238	80
PEMBINA KEYSTONE BELLY RIVER M	19460	4998	14462	1330	11100	14763		1779	1920	1920	7689		80
* PRIMARY						400	0150	60	160	160		2500	80
* WATER FLOOD						5729	0300	1719	1760	1760		3255	80
PEMBINA KEYSTONE BELLY RIVER U	21300	5133	16167	1487	2150	3197		1694	2528	4579	0698		80
PRIMARY						670	0680	456	960	960	0698	2500	80
WATER FLOOD						2527	0490	1238	1568	3619	1612	3340	80
PEMBINA KEYSTONE BELLY RIVER X	19700	2151	17549	1614	6260	10104		854	1824	5700	1773		80
PRIMARY						340	0220	75	192	192	1771	2500	80
* WATER FLOOD						5563	0140	779	1632	5508		3409	80
*PEMBINA BELLY RIVER YY	406	27	379	35		160	0410	66	128	128		1250	80
PEMBINA BELLY RIVER FFF&GGG	6636	745	5891	542	3540	1919		1019	1568	2208	0869		80
PRIMARY						807	0380	307	928	928	0870	2500	80
WATER FLOOD						1112	0640	712	640	1280	1738	1997	80
*PEMBINA BELLY RIVER B2B & C2C	575		575	53		170	0100	17	128	128		1328	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*PEMBINA BELLY RIVER BBB	12.6	1.7	10.9	1.0		80	0.040	.3	64	64		.1250	8.0
*PEMBINA BELLY RIVER DDD	570.0	46.5	523.5	48.1		1687	0.590	99.5	1152	1152		.1464	8.0
*PEMBINA BELLY RIVER LLL	54.5	6.1	48.4	4.5		400	0.030	1.2	160	160		.2500	8.0
*PEMBINA BELLY RIVER PPP	19.7	1.7	18.0	1.7		80	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER RRR	31.5	1.0	30.5	2.8		93	0.000		32	32		.2906	8.0
*PEMBINA BELLY RIVER TTT	167.0	7.6	159.4	14.7		494	0.110	5.4	256	256		.1930	8.0
*PEMBINA BELLY RIVER ZZZ	51.9	1.8	50.1	4.6		154	0.270	4.2	64	64		.2406	8.0
*PEMBINA BELLY RIVER A2A	33.2	6.4	26.8	2.5		300	0.250	7.5	128	128		.2344	8.0
*PEMBINA BELLY RIVER D2D	19.3		19.3	1.8		80	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER F2F	9.7	.1	9.6	.9		80	0.150	1.2	64	64		.1250	8.0
*PEMBINA BELLY RIVER H2H	1.7	.4	1.3	.1		80	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER J2J	34.8		34.8	3.2		103	0.000		64	64		.1609	8.0
*PEMBINA BELLY RIVER K2K	18.9		18.9	1.7		80	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER L2L	25.1	.4	24.7	2.3		80	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER M2M	22.9		22.9	2.1		80	0.160	1.3	64	64		.1250	8.0
*PEMBINA BELLY RIVER O2O	24.1		24.1	2.2		160	0.000		128	128		.1250	8.0
*PEMBINA BELLY RIVER P2P	15.4		15.4	1.4		80	0.060	.5	64	64		.1250	8.0
*PEMBINA BELLY RIVER Q2Q	32.0	.1	31.9	2.9	.3280	95	0.160	1.5	64	64		.1484	8.0
*PEMBINA BELLY RIVER R2R	13.3		13.3	1.2		80	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER S2S	16.5		16.5	1.5		80	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER U2U	24.0		24.0	2.2	.3640	80	0.500	4.0	64	64		.1250	8.0
*PEMBINA BELLY RIVER V2V	18.6		18.6	1.7		80	0.180	1.4	64	64		.1250	8.0
PEMBINA BELLY RIVER X2X	60.0		60.0	5.5	.1460	80	0.500	4.0	64	64	.1250	.2781	8.0
*PEMBINA BELLY RIVER B3B	25.0	2.0	23.0	2.1	.3810	80	0.500	4.0	64	64		.1250	8.0
PEMBINA LEA PARK A	28.2	2.2	26.0	2.4	.3330	80	1.000	8.0	64	64	.1250	.1297	8.0
*PEMBINA CARDIUM H	9.7	2.7	7.0	.6		80	0.100	.8	64	64		.1250	8.0
*PEMBINA CARDIUM I	32.0	1.0	31.0	2.9		95	0.310	2.9	64	64		.1484	8.0
*PEMBINA CARDIUM J	16.5	.6	15.9	1.5		80	0.190	1.5	64	64		.1250	8.0
*PEMBINA CARDIUM K	24.7	.7	24.0	2.2		80	0.000		64	64		.1250	8.0
*PEMBINA CARDIUM L	108.0		108.0	9.9		320	0.500	16.0	128	128		.2500	8.0
*PEMBINA CARDIUM M	31.1	1.1	30.0	2.8		92	0.120	1.1	64	64		.1438	8.0
*PEMBINA CARDIUM N	24.0	1.0	23.0	2.1		80	0.150	1.2	64	64		.1250	8.0
*PEMBINA CARDIUM O	2.5	.1	2.4	.2		80	0.000		64	64		.1250	8.0
*PEMBINA SECOND WHITE SPECKS A	10.0	1.0	9.0	.8		80	0.360	2.9	64	64		.1250	8.0
*PEMBINA SECOND WHITE SPECKS B	25.7	.4	25.3	2.3		80	0.500	4.0	64	64		.1250	8.0
*PEMBINA VIKING B	120.0	38.4	81.6	7.5		1680	0.150	25.2	1344	1344		.1250	8.0
*PEMBINA GLAUCONITIC K	31.8		31.8	2.9		94	0.000		64	64		.1469	8.0
*PEMBINA LOBSTICK GLAUCONITIC R	283.0		283.0	26.0		930	0.480	44.6	640	640		.1453	8.0

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MD NO. 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PEMBINA LOBSTICK GLAUCONITIC FL&M	353	10	343	32		104	0050	5	64	64		1625	80
*PEMBINA OSTRACOD D	143	42	101	9		80	0000		64	64		1250	80
PEMBINA OSTRACOD E	11800	1070	10730	987	1960	1935		2108	2944	7974	0243		80
PRIMARY						78	3200	250	320	320	0244	1250	80
WATER FLOOD						1858	1000	1858	2624	7654	0708	1297	80
*PEMBINA OSTRACOD F	93	17	76	7		80	0100	8	64	64		1250	80
*PEMBINA OSTRACOD K	351	32	319	29		104	0350	36	64	64		1625	80
*PEMBINA OSTRACOD N	37	6	31	3		80	0000		64	64		1250	80
*PEMBINA OSTRACOD P	190	2	188	17		80	0440	35	64	64		1250	80
PEMBINA KEYSTONE ELLERSLIE A	1600	599	1001	92	3480	320	1000	320	224	224	1429	2956	80
*PEMBINA ELLERSLIE D	155	6	149	14		105	0130	14	64	64		1641	105
*PEMBINA ELLERSLIE E	127	20	107	10		105	0290	30	64	64		1641	105
*PEMBINA ELLERSLIE G	2180	117	2063	190		553	0300	166	384	384		1440	80
*PEMBINA ELLERSLIE I	129	12	117	11		80	0240	19	64	64		1250	80
*PEMBINA ELLERSLIE K	68	4	64	6		80	0040	3	64	64		1250	80
*PEMBINA ELLERSLIE M	106		106	10		80	0000		64	64		1250	80
*PEMBINA ELLERSLIE N	28	1	27	2		100	0000		64	64		1563	80
*PEMBINA JURASSIC B	242	23	219	20		100	0410	41	64	64		1563	100
*PEMBINA JURASSIC E	763	22	741	68		320	0430	138	256	256		1250	80
*PEMBINA JURASSIC F	438	9	429	39		220	0050	11	128	128		1719	110
*PEMBINA JURASSIC G	96	4	92	8		85	0080	7	64	64		1328	85
*PEMBINA JURASSIC J	131	5	126	12		80	0500	40	64	64		1250	80
*PEMBINA JURASSIC K	300		300	28		100	0700	70	64	64		1563	100
*PEMBINA JURASSIC M	209		209	19		80	0500	40	64	64		1250	80
*PEMBINA JURASSIC N	172		172	16	5000	80	0500	40	64	64		1250	80
*PEMBINA JRASSIC Q	315		315	29	3450	100	0500	50	64	64		1563	100
*PEMBINA BLUERIDGE A	975	212	763	70		288	0210	60	128	128		2250	135
*PEMBINA BLUERIDGE D	615	55	560	51		182	0710	129	64	64		2844	135
PEMBINA NISKU A SOLVENT FLOOD	19600	3741	15859	1458	1000	1458	1000	1458	128	128	11391	45305	195
PEMBINA NISKU C WATER FLOOD	7150	2031	5119	471	1000	471	1000	471	192	192	2453	11021	140
PEMBINA NISKU D SOLVENT FLOOD	34600	6377	28223	2595	1000	2595	1000	2595	320	320	8109	31994	130
PEMBINA NISKU E WATER FLOOD	2300	488	1812	167	1000	167	1000	167	64	64	2609	10641	150
PEMBINA NISKU G SOLVENT FLOOD	21000	4101	16899	1554	1000	1554	1000	1554	192	192	8094	32365	180
PEMBINA NISKU H WATER FLOOD	2340	361	1979	182	1000	182	1000	182	128	128	1422	5406	160
PEMBINA NISKU I WATER FLOOD	3000	105	2895	266	1000	266	1000	266	64	64	4156	13875	80
PEMBINA NISKU J WATER FLOOD	5640	1147	4493	413	1000	413	1000	413	128	128	3227	13039	165
PEMBINA NISKU K SOLVENT FLOOD	20800	3274	17526	1612	1000	1612	1000	1612	128	128	12594	48086	180
PEMBINA NISKU L SOLVENT FLOOD	41000	5279	35721	3285	1000	3285	1000	3285	320	320	10266	37909	175

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OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PEMBINA NISKU M SOLVENT FLOOD	21400	3119	18281	1681	1000	1681	1000	1681	192	192	8755	32979	170
PEMBINA NISKU N WATER FLOOD	7200	355	6845	629	1000	629	1000	629	192	192	3276	11094	155
PEMBINA NISKU O SOLVENT FLOOD	11900	1370	10530	968	1000	968	1000	968	128	128	7563	27508	170
PEMBINA NISKU P SOLVENT FLOOD	31900	3513	28387	2610	1000	2610	1000	2610	256	256	10195	36871	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	738	22762	2093	1000	2093	1000	2093	256	256	8176	27160	175
PEMBINA NISKU R WATER FLOOD	1920	285	1635	150	1000	150	1070	161	128	128	1172	4438	160
PEMBINA NISKU S WATER FLOOD	3500	571	2929	269	1000	269	1000	269	64	64	4203	16188	140
*PENHOLD VIKING B	1020	142	878	81		1040	0270	281	832	832		1250	80
PENHOLD VIKING E	399		399	37	2160	80	0500	40	64	64	1250	1844	80
*PENHOLD VIKING F	148		148	14	5720	80	0500	40	64	64		1250	80
*PENHOLD LOWER MANNVILLE D	206		206	19		80	0500	40	64	64		1250	80
*PINE CREEK BELLY RIVER A	87		87	8		80	0000		64	64		1250	80
*PINE CREEK CARDIUM L	65	16	49	5		80	0180	14	64	64		1250	80
*PINE CREEK CARDIUM M	110	35	75	7		100	0300	30	64	64		1563	100
*PINE CREEK CARDIUM N	151	14	137	13		80	0190	15	64	64		1250	80
*PINE CREEK CARDIUM O	157	3	154	14		80	0130	10	64	64		1250	80
*PINE CREEK CARDIUM H&I	6100	1489	4611	424		6702	0060	402	4288	4288		1563	85
*PINE CREEK SECOND WHITE SPECKS A	2860	1002	1858	171		725	0550	399	384	384		1888	95
*POUCE COUPE HALFWAY B	124		124	11		80	0000		64	64		1250	80
*POUCE COUPE HALFWAY C	924	45	879	81		320	0280	90	256	256		1250	80
POUCE COUPE HALFWAY D	458		458	42	1900	80	0500	40	64	64	1250	2125	80
POUCE COUPE SOUTH BOUNDARY B	12000	938	11062	1017	2520	2563		1191	2688	4157	0617		80
PRIMARY						552	0590	326	896	896	0616	1250	80
WATER FLOOD						2011	0430	865	1792	3261	1122	1701	80
*POUCE COUPE SOUTH BOUNDARY C	133	45	88	8		80	0190	15	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY D	68	8	60	6		80	0000		64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	12	101	9		80	0280	22	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	10	115	11		80	0190	15	64	64		1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	634	4016	369	6400	2362		414	960	1613	1464		80
* PRIMARY						720	0320	230	576	576		1250	80
* WATER FLOOD						799	0230	184	384	1037		2081	80
*PREVO VIKING A	440	60	380	35		560	0270	151	448	448		1250	80
*PREVO VIKING B	194	15	179	16		320	0330	106	256	256		1250	80
PREVO UPPER MANNVILLE B	1300	20	1280	118	1000	118	1000	118	64	64	1844	6016	80
PREVO LOWER MANNVILLE C	359		359	33	2420	80	0500	40	64	64	1250	1656	80
PREVO PEKISKO A	170		170	16	5000	80	0500	40	64	64	1250	1328	80
*PROGRESS DOE CREEK A	686	2	684	63		560	0270	151	448	448		1250	80
*PROGRESS CHARLIE LAKE B	15		15	1		80	0060	5	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3\ m^3$	2 ½ CUMULATIVE PRODUCTION $10^3\ m^3$	3 PRORATABLE RESERVES $10^3\ m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PROGRESS CHARLIE LAKE C	145		145	13		80	0170	14	64	64		1250	80
*PROGRESS CHARLIE LAKE G	1250	56	1194	110		370	0450	167	256	256		1445	80
*PROGRESS CHARLIE LAKE I	196	10	186	17		80	0310	25	64	64		1250	80
*PROGRESS BOUNDARY A	19	2	17	2		80	0000		64	64		1250	80
PROGRESS HALFWAY B	6310	239	6071	558	1860	1038	0950	986	896	896	1158	2064	80
*PROGRESS HALFWAY C	405	3	402	37		120	0000		64	64		1875	80
*PROGRESS HALFWAY E	1120	151	969	89		331	0120	40	128	128		2586	80
*PROGRESS HALFWAY H	107	1	106	10		80	0100	8	64	64		1250	80
*PROGRESS HALFWAY I	112	1	111	10		80	0060	5	64	64		1250	80
PROGRESS HALFWAY J	1130		1130	104	1540	160	0500	80	128	128	1250	2609	80
*PROGRESS DOIG A	1000	14	986	91		296	0030	9	64	64		4625	80
*PROVOST VIKING V	170	52	118	11		80	0750	60	64	64		1250	80
*PROVOST MANNVILLE T	38	11	27	2		80	0000		32	32		2500	80
*PROVOST U MANN E2E & L MANN FF	178		178	16		80	0000		64	64		1250	80
*PROVOST UPPER MANNVILLE F3F	246		246	23		80	0250	20	64	64		1250	80
*PROVOST LLOYDMINSTER D	1780	92	1688	155		560	0360	202	448	448		1250	80
*PROVOST LLOYDMINSTER H	120	11	109	10		80	0430	34	64	64		1250	80
*PROVOST LLOYDMINSTER I	30	5	25	2		80	0000		64	64		1250	80
*PROVOST LLOYDMINSTER J	35	7	28	3		80	0130	10	16	16		5000	80
*PROVOST LLOYDMINSTER L	48	2	46	4		80	0150	12	64	64		1250	80
*PROVOST LLOYDMINSTER M	33		33	3		80	0000		16	16		5000	80
*PROVOST LLOYDMINSTER N	199	2	197	18		80	0000		64	64		1250	80
*PROVOST LLOYDMINSTER O	1330		1330	122		640	0620	397	128	128		5000	80
*PROVOST LLOYDMINSTER Q	41		41	4		80	0010	1	16	16		5000	80
*PROVOST LLOYDMINSTER R	252		252	23		80	0500	40	64	64		1250	80
*PROVOST CUMMINGS A	2500	683	1817	167		1680	0520	874	672	672		2500	80
*PROVOST CUMMINGS E	223	3	220	20		80	0000		64	64		1250	80
*PROVOST CUMMINGS F	264	30	234	22		80	0900	72	64	64		1250	80
*PROVOST CUMMINGS G	56	28	28	3		80	0940	75	32	32		2500	80
*PROVOST CUMMINGS I	150	20	130	12		400	0330	132	80	80		5000	80
*PROVOST LOWER MANNVILLE P	152	20	132	12		80	0280	22	64	64		1250	80
*PROVOST LOWER MANNVILLE W	430	13	417	38		127	0130	17	64	64		1984	80
*PROVOST LOWER MANNVILLE AA	98	12	86	8		80	0420	34	64	64		1250	80
*PROVOST LOWER MANNVILLE BB	446	6	440	40		132	0340	45	64	64		2063	80
*PROVOST ELLERSLIE C	147	1	146	13		80	0000		64	64		1250	80
*PROVOST ELLERSLIE D	1050	190	860	79		720	0300	216	144	144		5000	80
*PROVOST D-1A	21	1	20	2		80	0000		64	64		1250	80
*PUSKWASKAU D-2A	372	38	334	31		135	0000		64	64		2109	135

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 30 MD NO 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PUSKWASKAU D-3A	308.0	10.0	298.0	27.4	3.330	91.1	0.220	20.0	192	192		.4745	14.5
*RACOSTA UPPER MANNVILLE A	27.6	.3	27.3	2.5		8.2	0.050	.4	64	64		.1281	8.0
*RACOSTA BASAL QUARTZ A	75.0	11.1	63.9	5.9		24.0	0.240	5.8	192	192		.1250	8.0
*RAINBOW SLAVE POINT B	37.3	1.6	35.7	3.3		11.0	0.640	7.0	64	64		.1719	8.0
RAINBOW SULPHUR POINT B	56.1	4.6	51.5	4.7	1.700	8.0	1.000	8.0	64	64	.1250	.2594	8.0
RAINBOW SULPHUR POINT F	171.0	59.4	111.6	10.3	1.000	10.3	1.000	10.3	64	64	.1609	.7906	8.0
*RAINBOW SULPHUR POINT O	121.0	28.9	92.1	8.5		35.8	0.000		64	64		.5594	8.0
RAINBOW MUSKEG C	600.0	154.7	445.3	40.9	1.000	40.9	0.550	22.5	128	128	.3195	.9245	8.0
*RAINBOW MUSKEG K	159.0	14.1	144.9	13.3		47.0	0.300	14.1	128	128		.3672	8.0
*RAINBOW MUSKEG M	17.3	3.1	14.2	1.3		8.0	1.000	8.0	64	64		.1250	8.0
RAINBOW MUSKEG N	267.0	7.8	259.2	23.8	2.020	48.1	0.890	42.8	384	384	.1253	.1763	8.0
*RAINBOW MUSKEG P	20.3	1.5	18.8	1.7		8.0	0.360	2.9	64	64		.1250	8.0
RAINBOW MUSKEG S	324.0	51.3	272.7	25.1	1.300	32.6	0.770	25.1	192	192	.1698	.4995	8.0
*RAINBOW MUSKEG Y	218.0	.2	217.8	20.0	3.230	64.5	0.250	16.1	192	192		.3359	8.0
RAINBOW MUSKEG Z	33.9		33.9	3.1	2.580	8.0	0.500	4.0	64	64	.1250	.1563	8.0
RAINBOW MUSKEG AA	43.5		43.5	4.0	2.000	8.0	0.500	4.0	64	64	.1250	.2016	8.0
*RAINBOW MUSKEG BB	22.7		22.7	2.1		8.0	0.500	4.0	64	64		.1250	8.0
*RAINBOW MUSKEG CC	17.1		17.1	1.6		8.0	0.250	2.0	64	64		.1250	8.0
RAINBOW KEG RIVER B SOLVENT FLOOD	30800.0	9128.8	21671.2	1992.7	1.000	1992.7	0.670	1335.1	896	896	2.2240		8.0
RAINBOW KEG RIVER F WATER FLOOD	19100.0	7277.7	11822.3	1087.1	1.000	1087.1	1.000	1087.1	1280	1280	.8493	4.4152	8.0
RAINBOW KEG RIVER I	3570.0	1203.1	2366.9	217.6	5.740	1249.0		201.4	320	475	2.6295		8.0
* SOLVENT FLOOD						390.6	0.490	191.4	256	399		1.5258	8.0
WATER FLOOD						199.8	0.050	10.0	64	76	3.1219	10.4031	8.0
RAINBOW KEG RIVER K	623.0	202.8	420.2	38.6	1.450	56.0	1.000	56.0	448	448	.1250	.4114	8.0
RAINBOW KEG RIVER U	845.0	335.8	509.2	46.8	1.000	46.8	1.000	46.8	256	256	.1828	.9766	8.0
RAINBOW KEG RIVER X	318.0	106.0	212.0	19.5	1.230	24.0	1.000	24.0	192	192	.1250	.2484	8.0
*RAINBOW KEG RIVER DD	87.8	37.7	50.1	4.6		26.0	0.100	2.6	64	64		.4063	8.0
RAINBOW KEG RIVER GG	893.0	192.6	700.4	64.4	1.000	64.4	1.000	64.4	320	320	.2013	.8256	8.0
*RAINBOW KEG RIVER II SOLVENT FLOOD	2620.0	839.9	1780.1	163.7	4.740	775.2	0.110	85.3	192	192		4.0375	8.0
RAINBOW KEG RIVER LL	238.0	81.9	156.1	14.4	1.110	16.0	1.000	16.0	128	128	.1250	.5500	8.0
RAINBOW KEG RIVER MM	644.0	81.9	562.1	51.7	1.000	51.7	1.000	51.7	384	384	.1346	.4964	8.0
RAINBOW KEG RIVER OO WATER FLOOD	447.0	109.0	338.0	31.1	1.000	31.1	1.000	31.1	256	256	.1215	.5168	8.0
RAINBOW KEG RIVER PP	302.0	95.8	206.2	19.0	1.000	19.0		19.0	128	141	.1348		8.0
PRIMARY						8.6	1.000	8.6	64	64	.1344	.6063	8.0
WATER FLOOD						10.4	1.000	10.4	64	77	.1625	.7966	8.0
RAINBOW KEG RIVER ZZ	120.0	42.8	77.2	7.1	2.250	16.0	1.000	16.0	128	128	.1250	.6797	8.0
I.S. NO. 1 SOLVENT FLOOD	26610.0	8899.8	17710.2	1628.5	1.000	1628.5	1.000	1628.5	1344	1344	1.2117		8.0
I.S. NO. 2 SOLVENT FLOOD	8731.0	1886.7	6844.3	629.3	1.000	629.3	1.000	629.3	832	832	.7564		8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 31 MD NO 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	11081	1000	11081	0390	4322	1280	1280	8657		80
RAINBOW KEG RIVER BBB	1800	342	1458	134	1190	159	1000	159	128	128	1242	4164	80
RAINBOW KEG RIVER CCC	1950	659	1291	119	1000	119	1000	119	64	64	1859	12500	80
*RAINBOW KEG RIVER III	748	4	744	68		221	0000		64	64		3453	80
*RAINBOW KEG RIVER LLL	1130	171	959	88		334	0260	87	128	128		2609	80
*RAINBOW KEG RIVER NNN	750	5	745	69		222	0000		128	128		1734	80
RAINBOW KEG RIVER RRR WATER FLOOD	6900	994	5906	543	1000	543	0000		128	128	4242	15953	80
RAINBOW KEG RIVER SSS	586	164	422	39	2050	80	0800	64	64	64	1250	2703	80
RAINBOW KEG RIVER TTT	1360	403	957	88	1000	88	1000	88	64	64	1375	6281	80
*RAINBOW KEG RIVER UUU	334	76	258	24		99	0120	12	64	64		1547	80
*RAINBOW KEG RIVER VVV	137	13	124	11		80	1000	80	64	64		1250	80
*RAINBOW KEG RIVER YYY	280	46	234	22		83	0460	38	64	64		1297	80
*RAINBOW KEG RIVER A2A	969	24	945	87		287	0110	32	64	64		4484	80
RAINBOW KEG RIVER C2C WATER FLOOD	13500	2778	10722	986	1000	986	1000	986	192	192	5135	20807	80
*RAINBOW KEG RIVER D2D	135	3	132	12		80	0250	20	64	64		1250	80
*RAINBOW KEG RIVER F2F	270		270	25		80	0900	72	64	64		1250	80
*RAINBOW KEG RIVER I2I	368	24	344	32		109	0000		64	64		1703	80
RAINBOW KEG RIVER K2K	575		575	53	1510	80	0500	40	64	64	1250	2656	80
*RAINBOW KEG RIVER M2M	528		528	49	3180	156	0220	34	64	64		2438	80
RAINBOW KEG RIVER O2O	1270		1270	117	1000	117	0500	59	64	64	1828	5875	80
*RAINBOW KEG RIVER R2R	104		104	10	8000	80	0500	40	64	64		1250	80
*RAINBOW SOUTH MUSKEG B	405	88	317	29		160	0500	80	128	128		1250	80
RAINBOW SOUTH MUSKEG C	1260	6	1254	115	1100	127	0900	114	64	64	1984	5828	80
*RAINBOW SOUTH MUSKEG G	1200	138	1062	98		177	0340	60	64	64		2773	80
RAINBOW SOUTH MUSKEG H	939	240	699	64	1250	80	1000	80	64	64	1250	4344	80
RAINBOW SOUTH MUSKEG K	800	112	688	63	2540	160	1000	160	128	128	1250	1852	80
*RAINBOW SOUTH MUSKEG N	600	30	570	52		178	0320	57	64	64		2781	80
*RAINBOW SOUTH MUSKEG O	2040	21	2019	186		604	0150	91	192	192		3146	80
*RAINBOW SOUTH MUSKEG P	6780		6780	623		2006	0270	542	448	448		4478	80
*RAINBOW SOUTH MUSKEG Q	2110	5	2105	194		416	0070	29	128	128		3250	80
RAINBOW SOUTH MUSKEG R	419		419	39	2050	80	0500	40	64	64	1250	1938	80
RAINBOW SOUTH MUSKEG S	720		720	66	1210	80	1000	80	64	64	1250	3328	80
RAINBOW SOUTH MUSKEG U	388		388	36	2220	80	0630	50	64	64	1250	1797	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16106	35994	3310	1000	3310	1000	3310	256	256	12930	60219	80
RAINBOW SOUTH KEG RIVER C	11300	5	11295	1039	1100	1143	0900	1029	448	448	2551	7464	80
RAINBOW SOUTH KEG RIVER J	1800	177	1623	149	1000	149	1000	149	64	64	2328	8328	80
*RAINBOW SOUTH KEG RIVER K	778	163	615	57		230	0000		64	64		3594	80
*RAINBOW SOUTH KEG RIVER L	428	112	316	29	4380	127	0100	13	64	64		1984	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 32

MD NO 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RAINBOW SOUTH KEG RIVER N	17500	1156	16344	1503		5178	0010	52	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	209	1321	121	1100	133	0900	120	64	64	2078	7078	80
RAINBOW SOUTH KEG RIVER S	2140		2140	197	1000	197	1000	197	128	128	1539	4945	80
RED EARTH SLAVE POINT E	2400	826	1574	145	11590	1681	0200	336	1312	1312	1281	2500	80
*RED EARTH SLAVE POINT Q	244	6	238	22		80	0440	35	64	64		1250	80
*RED EARTH SLAVE POINT S	880		880	81		320	0150	48	256	256		1250	80
RED EARTH SLAVE POINT U	357	60	297	27	2960	80	0820	66	64	64	1250	1656	80
*RED EARTH SLAVE POINT V	884	102	782	72		262	0380	100	192	192		1365	80
*RED EARTH SLAVE POINT W	153	11	142	13		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Y	248		248	23		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Z	49	5	44	4		80	0000		32	32		2500	80
RED EARTH GRANITE WASH A	43200	14283	28917	2659	4000	10636	0250	2659	2224	2224	4782		80
*RED EARTH GRANITE WASH C	8310	3130	5180	476	5170	2459	0170	418	512	512		4803	80
*RED EARTH GRANITE WASH F	512	10	502	46		160	0080	13	128	128		1250	80
*RED EARTH GRANITE WASH K	316	136	180	17		94	0000		64	64		1469	80
*RED EARTH GRANITE WASH V	1120	52	1068	98		331	0120	40	64	64		5172	80
*RED EARTH GRANITE WASH DD	1860	28	1832	168		550	0290	160	128	128		4297	80
*RED EARTH GRANITE WASH EE	266	12	254	23		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH HH	1560	93	1467	135		462	0130	60	192	192		2406	80
*RED EARTH GRANITE WASH KK	216		216	20		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH LL	500		500	46	3220	148	0270	40	64	64		2313	80
*RED EARTH GRANITE WASH NN	820		820	75		121	0290	35	64	64		1898	80
*RED EARTH GRANITE WASH OO	968	23	945	87		286	0100	29	32	32		8938	80
*RED EARTH GRANITE WASH PP	752	5	747	69		223	0260	58	128	128		1742	80
*RED EARTH GRANITE WASH QQ	26		26	2		80	0250	20	64	64		1250	80
RED EARTH GRANITE WASH RR	1050	19	1031	95	1680	160	1000	160	96	96	1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	5		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH TT	714	2	712	65		211	0040	8	64	64		3297	80
*RED EARTH GRANITE WASH UU	82	8	74	7		80	0950	76	64	64		1250	80
*RED EARTH GRANITE WASH VV	359	14	345	32		106	0420	45	64	64		1656	80
RED EARTH GRANITE WASH XX	645	3	642	59	1360	80	0500	40	64	64	1250	2984	80
RED EARTH GRANITE WASH ZZ	531		531	49	1630	80	0500	40	64	64	1250	2453	80
*RED EARTH GRANITE WASH AAA	79	3	76	7		80	0190	15	32	32		2500	80
RED EARTH GRANITE WASH CCC	488		488	45	3560	160	0250	40	96	96	1667	2500	80
*RED EARTH GRANITE WASH EEE	496	21	475	44		160	0560	90	64	64		2500	80
RED EARTH GRANITE WASH FFF	375	23	352	32	2500	80	0800	64	64	64	1250	1734	80
*RED EARTH GRANITE WASH HHH	1390	64	1326	122		411	0110	45	64	64		6422	80
*RED EARTH GRANITE WASH III	2320	81	2239	206	5000	1029	0180	185	192	192		5359	80

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
RED EARTH GRANITE WASH JJJ	728	8	720	66	1210	80	1000	80	64	64	1250	3359	80
*RED EARTH GRANITE WASH MMM	2920	910	2010	185		864	0090	78	160	160		5400	80
*RED WILLOW GLAUCONITIC A	228	23	205	19		80	0000		64	64		1250	80
*RED WILLOW CAMROSE A	298	80	218	20		160	0130	21	128	128		1250	80
*RED WILLOW CAMROSE B	488	38	450	41		144	0250	36	64	64		2250	80
RED WILLOW CAMROSE C	500	23	477	44	1820	80	1000	80	64	64	1250	2313	80
*RED WILLOW CAMROSE E	96	1	95	9		80	0310	25	64	64		1250	80
*REDWATER LOWER VIKING B	4000	614	3386	311		1920	0180	346	1536	1536		1250	80
*REDWATER LOWER VIKING H	600	118	482	44		320	0280	90	256	256		1250	80
*RETLAW MANNVILLE KK	139	27	112	10		80	0000		64	64		1250	80
*RETLAW MANNVILLE LL	2480	328	2152	198		734	0290	213	384	384		1911	80
*RETLAW MANNVILLE NNN	280	37	243	22		83	0240	20	32	32		2594	80
*RETLAW MANNVILLE RRR	237	32	205	19		160	0270	43	128	128		1250	80
RICH D-2A	800	105	695	64	1250	80	1000	80	64	64	1250	3703	80
*RICH D-3A	5860	2788	3012	277		1716	0110	189	64	64		26813	80
RICHDALE UPPER MANNVILLE G	1390	100	1290	119	3360	400	0380	152	320	320	1250	1284	80
*RICHDALE UPPER MANNVILLE L	1110	41	1069	98	3350	328	0270	89	128	128		2563	80
*RICHDALE UPPER MANNVILLE S	257	9	248	23		80	0350	28	64	64		1250	80
*RICHDALE LOWER MANNVILLE O	122		122	11		80	0000		64	64		1250	80
RICINUS CARDIUM A	19910	6131	13779	1267	2810	3560		2552	1856	2282	1560		155
PRIMARY						998	1300	1297	640	640	1559	3866	155
GAS FLOOD						2562	0490	1255	1216	1642	2107	2606	155
*RICINUS CARDIUM C	636	190	446	41		250	0160	40	128	128		1953	125
RICINUS CARDIUM D	2380	860	1520	140	3430	480	0560	269	448	448	1071	1571	160
*RICINUS CARDIUM G	900	312	588	54		266	0320	85	64	64		4156	105
*RICINUS CARDIUM H	1620	386	1234	113		239	0250	60	64	64		3742	85
*RICINUS CARDIUM K	507	144	363	33	4550	150	0350	53	64	64		2344	145
RICINUS CARDIUM L	1710	459	1251	115	1250	144	0800	115	128	128	1125	3953	100
*RICINUS CARDIUM M	248	57	191	18		85	0000		64	64		1328	85
*RICINUS CARDIUM S	1250	162	1088	100		185	0240	44	64	64		2891	110
*RICINUS CARDIUM V	3160	375	2785	256		935	0110	103	256	256		3652	85
*RICINUS CARDIUM W	4290	952	3338	307		1269	0160	203	256	256		4957	95
RICINUS CARDIUM X	874	330	544	50	3600	180	1000	180	256	256	0703	1012	90
RICINUS CARDIUM EE	956	141	815	75	2400	180	0780	140	128	128	1406	1474	90
*RICINUS CARDIUM MM	653	13	640	59		193	0160	31	64	64		3016	160
*RICINUS CARDIUM NN	1250		1250	115		370	0140	52	64	64		5781	100
*RICINUS CARDIUM OO	116		116	11		95	0000		64	64		1484	95
*RICINUS CARDIUM PP	126	12	114	10		105	0860	90	64	64		1641	105

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*RICINUS CARDIUM QQ	545	10	535	49		180	0900	162	128	128		1406	90
RICINUS CARDIUM SS	759		759	70	1430	100	0500	50	64	64	1563	3516	100
RICINUS CARDIUM TT	1170		1170	108	1060	114	0500	57	64	64	1781	5406	115
*RICINUS CARDIUM LL&RR	142	26	116	11		90	0310	28	64	64		1406	90
*RIVIERE WABAMUN A	636	4	632	58		188	0130	24	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	16		80	0000		64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	2	100	9		80	1000	80	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE A	811	118	693	64		160	0690	110	128	128		1250	80
ROCKYFORD LOWER MANNVILLE B	558	61	497	46	1740	80	1000	80	64	64	1250	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	20	84	8		80	0180	14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81		81	7		80	0230	18	64	64		1250	80
*ROWLEY VIKING C	123		123	11		160	0250	40	128	128		1250	80
*ROWLEY LOWER MANNVILLE C	364	46	318	29		108	0220	24	64	64		1688	80
*ROYAL MIDDLE VIKING E	110	1	109	10		80	0000		64	64		1250	80
RYCROFT CHARLIE LAKE A	9680	380	9300	855	1030	881		881	960	4320	0204		80
PRIMARY							0000					1250	80
WATER FLOOD						881	1000	881	960	4320	0918	2845	80
*RYCROFT CHARLIE LAKE C	229	5	224	21		160	0550	88	128	128		1250	80
*RYCROFT CHARLIE LAKE I	72	5	67	6		80	0250	20	64	64		1250	80
*RYCROFT CHARLIE LAKE J	119	4	115	11		80	0950	76	64	64		1250	80
*RYCROFT CHARLIE LAKE K	114		114	10		80	0000		64	64		1250	80
*RYCROFT CHARLIE LAKE L	209		209	19		160	0500	80	128	128		1250	80
RYCROFT HALFWAY A	5560	121	5439	500	2240	1120	0950	1064	896	896	1250	1977	80
*RYCROFT HALFWAY B	812	59	753	69		240	0310	74	192	192		1250	80
*RYCROFT HALFWAY C	1260	12	1248	115		400	0430	172	320	320		1250	80
*RYCROFT HALFWAY D	271	9	262	24		160	0330	53	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	39	310	29		160	0340	54	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	16		80	0380	30	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	3		80	0000		64	64		1250	80
*SAKWATAMAU GETHING A	1350	249	1101	101		400	0140	56	320	320		1250	80
SAKWATAMAU BELLOY A	1100	30	1070	98	4080	400	0650	260	320	320	1250	1270	80
SAWN LAKE SLAVE POINT A	1760	384	1376	127	1890	240	0610	146	192	192	1250	2714	80
*SAWN LAKE SLAVE POINT J	25730	294	25436	2339		7341	0190	1395	1728	1728		4248	80
*SAWN LAKE SLAVE POINT K	843	8	835	77		249	0240	60	64	64		3891	80
SEAL SLAVE POINT A	5600	1282	4318	397	1210	480	1000	480	384	384	1250	5178	80
*SEAL SLAVE POINT B	426	5	421	39		160	0810	130	128	128		1250	80
*SEIU LAKE LOWER MANNVILLE G	388	27	361	33		80	0190	15	64	64		1250	80
SENEX KEG RIVER B	463		463	43	1860	80	0500	40	64	64	1250	2141	80

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
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OIL PRORATION DATA

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
SENEX KEG RIVER C	1100	2	1098	101	1580	160	1000	160	128	128	1250	2539	80
*SENEX KEG RIVER D	1290		1290	119		382	0110	42	64	64		5969	80
SENEX KEG RIVER G	995		995	91	1760	160	0500	80	128	128	1250	2297	80
*SHEKILIE MUSKEG F	110	27	83	8		80	0130	10	64	64		1250	80
*SHEKILIE MUSKEG G	240	36	204	19		80	0680	54	64	64		1250	80
*SHEKILIE MUSKEG H	420	8	412	38		124	0160	20	64	64		1938	80
*SHEKILIE MUSKEG I	1420		1420	131		420	0130	55	64	64		6563	80
SHEKILIE MUSKEG J	399	16	383	35	2290	80	0500	40	64	64	1250	1844	80
*SHEKILIE KEG RIVER D	1970	682	1288	118		583	0090	52	64	64		9109	80
SHEKILIE KEG RIVER G	389	155	234	22	3640	80	0900	72	64	64	1250	1797	80
*SHEKILIE KEG RIVER H	424	107	317	29		125	0000		64	64		1953	80
SHEKILIE KEG RIVER U	880	244	636	58	1380	80	0000		64	64	1250	4063	80
*SHEKILIE KEG RIVER W	990	260	730	67		293	0190	56	64	64		4578	80
SHEKILIE KEG RIVER Y	2600	534	2066	190	1100	209	0900	188	64	64	3266	12016	80
SHEKILIE KEG RIVER CC	945	155	790	73	1100	80	1000	80	64	64	1250	4375	80
SHEKILIE KEG RIVER EE	700	114	586	54	2960	160	0740	118	128	128	1250	1617	80
SHEKILIE KEG RIVER GG	960	121	839	77	1040	80	0500	40	64	64	1250	4438	80
*SHEKILIE KEG RIVER II	410	19	391	36		121	0000		64	64		1891	80
*SHEKILIE KEG RIVER LL	570	93	477	44		169	0300	51	64	64		2641	80
*SHEKILIE KEG RIVER NN	800	130	670	62		237	0040	9	64	64		3703	80
SHEKILIE KEG RIVER OO	680	137	543	50	1600	80	1000	80	64	64	1250	3141	80
SHEKILIE KEG RIVER PP	573	64	509	47	1700	80	1000	80	64	64	1250	2656	80
SHEKILIE KEG RIVER QQ	3180	1152	2028	186	2000	372	0500	186	64	64	5813	14703	80
SHEKILIE KEG RIVER RR	735	143	592	54	1480	80	0880	70	64	64	1250	3391	80
*SHEKILIE KEG RIVER TT	1590	149	1441	132		470	0230	108	64	64		7344	80
*SHEKILIE KEG RIVER VV	750	68	682	63		222	0230	51	64	64		3469	80
*SHEKILIE KEG RIVER WW	3750	51	3699	340	3270	1110	0230	255	64	64		17344	80
*SHEKILIE KEG RIVER AAA	1500		1500	138		444	0000		64	64		6938	80
*SHEKILIE KEG RIVER CCC	1500	43	1457	134		444	0140	62	64	64		6938	80
SHEKILIE KEG RIVER EEE	1250	28	1222	112	1000	112	1000	112	64	64	1750	5781	80
*SHEKILIE KEG RIVER GGG	1200	22	1178	108		355	0100	36	64	64		5547	80
*SHEKILIE KEG RIVER III	5050		5050	464		1494	0100	149	64	64		23344	80
*SHEKILIE KEG RIVER LLL	900	39	861	79		266	0150	40	64	64		4156	80
SHEKILIE KEG RIVER MMM	660	17	643	59	1360	80	0500	40	64	64	1250	3047	80
*SHEKILIE KEG RIVER PPP	1160	6	1154	106		343	0140	48	64	64		5359	80
*SHOULDICE GLAUCONITIC A	204	44	160	15		80	1000	80	64	64		1250	80
SHOULDICE GLAUCONITIC D	1090	4	1086	100	1000	100	1000	100	64	64	1563	5047	80
SHOULDICE GLAUCONITIC E	663	124	539	50	1600	80	1000	80	64	64	1250	3063	80

LEGEND: Decimal = Light Dot Rule
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CALGARY, ALBERTA

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MD NO. 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
SHOULDICE GLAUCONITIC F	1260		1260	116	1000	116	1000	116	64	64	1813	5828	80
SHOULDICE GLAUCONITIC G	3470	18	3452	317	1000	317	1000	317	192	192	1651	5349	80
*SHOULDICE ELLERSLIE A	61	10	51	5		80	0000		64	64		1250	80
*SHOULDICE ELLERSLIE C	555	119	436	40		240	0210	50	192	192		1250	80
SIMONETTE DUNVEGAN A	1920	316	1604	147	7520	1105	0450	497	352	352	3139	5313	85
*SIMONETTE DUNVEGAN F	73	2	71	7		80	1000	80	64	64		1250	80
SIMONETTE D-3	61000	27793	33207	3053	1000	3053	0850	2595	1664	1664	1835		200
SIMONETTE D-3B	1580	93	1487	137	1460	200	1000	200	64	64	3125	7313	200
*SIMONETTE D-3C	6410	1	6409	589	1000	589	1000	588	64	64	9203	29641	200
*SINCLAIR DOE CREEK B	1600	12	1588	146		378	0080	30	256	256		1478	80
*SINCLAIR DOE CREEK C	129	8	121	11		80	0000		64	64		1250	80
SLAVE SLAVE POINT H	15200	1049	14151	1301	1000	1301	1000	1301	960	960	1355	4685	80
SLAVE SLAVE POINT L	4080	201	3879	357	1000	357	1000	357	256	256	1395	3772	80
SLAVE SLAVE POINT N	939	29	910	84	1000	84	1000	84	64	64	1313	4344	80
*SLAVE SLAVE POINT O	848	20	828	76		251	0000		64	64		3922	80
*SLAVE SLAVE POINT Q	375	12	363	33		160	0500	80	128	128		1250	80
SLAVE SLAVE POINT S	9540	1071	8469	779	1750	1363	0950	1295	1088	1088	1253	2941	80
*SLAVE SLAVE POINT T	428	2	426	39		127	0100	13	64	64		1984	80
*SLAVE SLAVE POINT U	353	6	347	32		104	0110	11	64	64		1625	80
*SLAVE GRANITE WASH B	91	1	90	8		80	0210	17	64	64		1250	80
SNIPE LAKE BEAVERHILL LAKE	124000	39696	84304	7752	1530	11861		6540	7168	21376	0555		135
PRIMARY						36	1000	36	64	64	0563	2109	135
WATER FLOOD						11826	0550	6504	7104	21312	1665		135
*SOUSA KEG RIVER B	140	12	128	12		80	0300	24	64	64		1250	80
SOUSA KEG RIVER E	500	31	469	43	1860	80	0850	68	64	64	1250	2313	80
*SPIRIT RIVER DOE CREEK A	217		217	20		80	0170	14	64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE E	1760	100	1660	153		720	0150	108	576	576		1250	80
*SPIRIT RIVER CHARLIE LAKE J	73	29	44	4		80	0460	37	64	64		1250	80
SPIRIT RIVER CHARLIE LAKE K	2230	46	2184	201	3280	659		209	384	811	0813		80
PRIMARY						52	1500	78	64	64	0813	2141	80
* WATERFLOOD						524	0250	131	320	747		1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	11		240	0050	12	192	192		1250	80
SPIRIT RIVER HALFWAY F	22980	868	22112	2033	1000	2033		1991	1536	3095	0657		80
PRIMARY						42	0000		64	64	0656	1781	80
WATER FLOOD						1991	1000	1991	1472	3031	1353	4541	80
ST ALBERT-BIG LAKE D-1D	2880	536	2344	216	1850	400	0610	244	272	272	1471	5000	80
*BIG LAKE D-2A	3250	1420	1830	168		721	0120	87	48	48		15031	80
*ST ALBERT D-3B	10500	4327	6173	568		3107	0070	217	48	48		64729	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*STANMORE UPPER MANNVILLE G	107	30	77	7		80	0000		64	64		1250	80
*STANMORE UPPER MANNVILLE W	37	2	35	3		80	0000		64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	3	165	15		160	0150	24	128	128		1250	80
*STANMORE LOWER MANNVILLE Q	532	68	464	43		160	1000	160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	17	45	4		80	0530	42	64	64		1250	80
*STETTLER LOWER MANNVILLE A	111	3	108	10		80	0000		64	64		1250	80
STETTLER D-2A	42100	19583	22517	2070	5670	11737		970	1616	5872	1999		80
PRIMARY						192	0240	46	96	96	2000	5000	80
WATER FLOOD						11545	0080	924	1520	5776	7595		80
STETTLER D-3B	2600	1020	1580	145	1100	160	1000	160	32	32	5000	24031	80
*STETTLER D-3D	636	37	599	55		189	0060	11	64	64		2953	80
*STETTLER D-3E	774	5	769	71		229	0020	5	64	64		3578	80
*STETTLER D-3F	258	3	255	23		80	0060	5	32	32		2500	80
*STETTLER D-3G	125	21	104	10		80	0180	14	64	64		1250	80
*STRATHMORE LOWER MANNVILLE B	445	4	441	41		132	0200	26	64	64		2063	80
*STURGEON LAKE D-3	35300	16087	19213	1767		7763	0170	1320	672	672		11552	150
STURGEON LAKE SOUTH D-3	249000	95441	153559	14120	2300	32476	0430	13965	2656	2656	12227		135
STURGEON LAKE SOUTH D-3C	4500	507	3993	367	1190	437	1000	437	96	96	4552	13875	145
*SULLIVAN LAKE BANFF A	195	4	191	18		80	0030	2	64	64		1250	80
*SUNDRE VIKING A	382	66	316	29		480	0120	58	256	256		1875	120
*SUNDRE VIKING B	214	13	201	18		115	0210	24	64	64		1797	115
*SUNDRE VIKING C	98		98	9		130	0100	13	64	64		2031	130
*SUNDRE VIKING F	122		122	11	11820	130	0500	65	64	64		2031	130
SUNDRE RUNDLE A	51600	23697	27903	2566	2170	5568		3840	1792	2810	1981		155
PRIMARY						190	0680	129	96	96	1979		155
WATER FLOOD						5378	0690	3711	1696	2714	3171		155
SUNDRE RUNDLE B	6594	2857	3737	344	1740	599		599	320	618	0969		150
PRIMARY							0000					4531	150
WATER FLOOD						599	1000	599	320	618	1872	2681	150
*SUNDRE RUNDLE C	129	2	127	12		165	0150	25	64	64		2578	165
*SUNSET TRIASSIC B	432	64	368	34		160	0630	101	128	128		1250	80
*SWALWELL PEKISKO D	408	120	288	26		160	0220	35	128	128		1250	80
*SWALWELL PEKISKO E	38	1	37	3	26670	80	0500	40	64	64		1250	80
*SWALWELL PEKISKO F	2420	255	2165	199		640	0310	198	512	512		1250	80
*SWALWELL PEKISKO I	373	3	370	34		110	0000		64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C	326300	89352	236948	21787	6570	143141		13254	26368	73152	1957		100
* PRIMARY						4902	0200	980	3136	3456		1563	100
WATER FLOOD						136381	0090	12274	23232	69696	5870		100

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 ½ CUMULATIVE PRODUCTION 10^3 m^3	3 PRORATABLE RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
SWAN HILLS BEAVERHILL LAKE A&B	1120000	416125	703875	64721	12160	787007		55402	40448	103702	7589		125
* PRIMARY						4625	0130	601	2368	3520		1953	125
SOLVENT FLOOD						104912	0210	22032	4608	13824	22767		125
WATER FLOOD						655379	0050	32769	33472	86358	19580		125
SWAN HILLS SOUTH BHL A&B	674500	257744	416756	38321	6570	251769		30050	14784	48741	5165		130
* PRIMARY						1362	0240	327	576	576		2364	130
* SOLVENT FLOOD						195726	0150	29359	11392	41125		17181	130
WATER FLOOD						36364	0010	364	2816	7040	12913		130
*SYLVAN LAKE CARDIUM C	159	6	153	14		80	0050	4	64	64		1250	80
*SYLVAN LAKE CARDIUM E	55	3	52	5		80	0240	19	64	64		1250	80
*SYLVAN LAKE VIKING E	542	133	409	38		340	0180	61	256	256		1328	85
*SYLVAN LAKE VIKING H	74	16	58	5		80	0030	2	64	64		1250	80
*SYLVAN LAKE VIKING K	180	59	121	11		95	0240	23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	7	113	10		90	0060	5	64	64		1406	90
*SYLVAN LAKE VIKING M	378	17	361	33		112	0100	11	64	64		1750	80
*SYLVAN LAKE VIKING P	108	12	96	9		85	0140	12	64	64		1328	85
*SYLVAN LAKE VIKING U	84	6	78	7		80	0300	24	64	64		1250	80
*SYLVAN LAKE VIKING V	65		65	6		85	0230	20	64	64		1328	85
*SYLVAN LAKE VIKING W	507	32	475	44		320	0270	86	256	256		1250	80
SYLVAN LAKE GLAUCONITIC G	341	18	323	30	3000	90	0950	86	64	64	1406	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	2	82	8		110	0000		64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529	2	527	48		157	0080	13	64	64		2453	90
*SYLVAN LAKE JURASSIC A	4180	1598	2582	237		134	0190	255	832	832		1611	100
*SYLVAN LAKE JURASSIC N	207	23	184	17		100	0610	61	64	64		1563	100
*SYLVAN LAKE JURASSIC T	275		275	25		105	0000		64	64		1641	105
SYLVAN LAKE ELKTON B	1300	443	857	79	2530	200	0650	130	128	128	1563	3008	100
SYLVAN LAKE ELKTON J	690	32	658	61	1890	115	1000	115	64	64	1797	3188	115
*SYLVAN LAKE ELKTON K	165		165	15		95	0370	35	64	64		1484	95
*SYLVAN LAKE SHUNDA E	290	1	289	27		105	1000	105	64	64		1641	105
SYLVAN LAKE PEKISKO B	23000	7495	15505	1426	1270	1811	1000	1811	832	832	2177	7333	95
*SYLVAN LAKE PEKISKO S	402	4	398	37		119	0130	15	64	64		1859	95
TANGENT D-1A	1940	318	1622	149	1000	149	1000	149	64	64	2328	8969	80
*TANGENT D-1B	170	43	127	12		80	0000		64	64		1250	80
TANGENT D-1C	492	51	441	41	1950	80	1000	80	64	64	1250	2281	80
*TANGENT D-1D	170	27	143	13		80	0150	12	64	64		1250	80
TANGENT D-1E	2700	322	2378	219	1000	219	1000	219	64	64	3422	12484	80
TANGENT D-1F	1180	121	1059	97	1000	97	1000	97	64	64	1516	5453	80
*TANGENT D-1H	1270	60	1210	111		376	0010	4	64	64		5875	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 407A YEAR 1987 MONTH APRIL

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
TANGENT D-1I	860	88	772	71	1130	80	1000	80	64	64	1250	3969	80
*TANGENT D-1K	1470	49	1421	131		435	0090	39	64	64		6797	80
TANGENT D-1L	556	35	561	52	1540	80	1000	80	64	64	1250	2750	80
TANGENT D-1M	1350	84	1266	116	1000	116	1000	116	64	64	1813	6234	80
*TANGENT D-1O	702	12	690	63		208	0050	10	64	64		3250	80
TANGENT D-1P	2260	28	2232	205	1000	205	0670	137	64	64	3203	10453	80
*TANGENT D-1Q	620	17	603	55		183	0270	49	64	64		2859	80
*TANGENT D-1R	1990	64	1926	177		589	0150	88	64	64		9203	80
*TANGENT D-1U	1410	21	1389	128		417	0050	21	64	64		6516	80
TANGENT D-1V	3570	75	3495	321	1000	321	1000	321	64	64	5016	16500	80
*TANGENT D-1X	199		199	18		80	0130	10	64	64		1250	80
*THORSBY GLAUCONITIC A	5200	428	4772	439		1539	0240	369	384	384		4008	80
*THORSBY GLAUCONITIC C	234		234	22		80	0000		64	64		1250	80
*THREE HILLS CREEK D-2A	164	12	152	14		90	0410	37	64	64		1406	90
*TINDASTOLL BELLY RIVER A	2800	345	2455	226		828	0600	497	516	576		1438	80
*TINDASTOLL BELLY RIVER B	48	8	40	4		80	0190	15	64	64		1250	80
TINDASTOLL BELLY RIVER F	442		442	41	1950	80	0500	40	64	64	1250	2047	80
*TINDASTOLL PEKISKO A	91	8	83	8		85	0000		64	64		1328	85
*TOMAHAWK NORDEGG A	1420	63	1357	125		420	0200	84	320	320		1313	80
*TONY CREEK NORTH VIKING A	419	2	417	38		124	0000		64	64		1938	80
*TROCHU BASAL QUARTZ B	229	15	214	20		160	0120	19	128	128		1250	80
TROUT KEG RIVER A	5880	68	5812	534	2530	1351	0900	1216	1088	1088	1242	2266	80
*TROUT KEG RIVER C	150		150	14		80	0000		64	64		1250	80
*TROUT KEG RIVER D	247		247	23		111	0000		64	64		1734	80
*TROUT KEG RIVER E	361	1	360	33		107	0000		64	64		1672	80
TROUT KEG RIVER G	504		504	46	1740	80	0500	40	64	64	1250	2328	80
TROUT KEG RIVER H	330		330	30	2670	80	0500	40	64	64	1250	1531	80
TROUT KEG RIVER I	1180		1180	109	1470	160	0500	80	128	128	1250	2727	80
*TURIN UPPER MANNVILLE H	5750	697	5053	465		3680	0320	1178	368	368		10000	80
*TURIN UPPER MANNVILLE L	52	15	37	3		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE W	246	31	215	20		80	0510	41	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	36	150	14		80	0380	30	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	50	294	27		320	0530	170	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	63	187	17		160	0530	85	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	8		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE II	4970	181	4789	440		1471	0290	427	896	896		1642	80
*TURIN LOWER MANNVILLE JJ	58	21	37	3		80	0610	49	64	64		1250	80
*TURIN LOWER MANNVILLE KK	70	1	69	6		80	0000		64	64		1250	80

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OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*TURIN LOWER MANNVILLE LL	348	33	315	29		103	0000		64	64		1609	80
*TURIN LOWER MANNVILLE MM	35	12	23	2		80	0780	62	64	64		1250	80
*TURIN LOWER MANNVILLE PP	57	6	51	5		80	0300	24	16	16		5000	80
*TURIN LOWER MANNVILLE RR	43	10	33	3		80	0370	30	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	8		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE UU	164	9	175	16		80	0920	74	64	64		1250	80
*TURIN LOWER MANNVILLE WW	109	1	108	10		80	0130	10	64	64		1250	80
*TURIN LOWER MANNVILLE XX	44	5	39	4		80	0100	8	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	31	201	18		160	0380	61	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	5	107	10		80	0140	11	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	42	91	8		80	0280	22	32	32		2500	80
*TURIN LOWER MANNVILLE CCC	102		102	9		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE DDD	68		68	6		80	0500	40	64	64		1250	80
*TURIN LOWER MANNVILLE EEE	189		189	17		80	0130	10	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	57	179	16		80	0800	64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	78	217	20		240	0200	48	192	192		1250	80
*TWINING RUNDLE A & LOW MAN A ADM 1	71200	13802	57398	5278		28160	0130	3661	11264	11264		2500	80
*TWINING NORTH BASAL QUARTZ B	215	2	213	20		80	0520	42	64	64		1250	80
*TWINING NORTH BASAL QUARTZ C	3150	60	3090	284		932	0270	252	64	64		14563	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	17		97	0000		64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	493	22	471	43		146	0200	29	64	64		2281	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	15		80	0000		64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	29		95	0040	4	64	64		1484	80
*UTIKUMA LAKE SLAVE POINT D	460	9	451	41		136	0120	16	64	64		2125	80
*UTIKUMA LAKE SLAVE POINT E	265	13	252	23		80	0420	34	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	25		82	0120	10	64	64		1281	80
UTIKUMA LAKE GILWOOD D	2230	326	1904	175	2290	401		292	384	469	0855		80
PRIMARY						109	0000		128	128	0852	1250	80
WATER FLOOD						292	1000	292	256	341	1141	1816	80
*UTIKUMA LAKE GILWOOD E	169	3	166	15		80	0000		64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	23059	53441	4914	1000	4914	1000	4914	4544	4544	1081	5126	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	250	646	59	2710	160	0360	58	128	128	1250	2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	594	2286	210	1000	210	1000	210	64	64	3281	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	152	1580	240	1000	240	192	192	1250	2508	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	439	3361	309	1810	559	1000	559	448	448	1248	2927	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	2923	12077	1110	1000	1110	1000	1110	704	704	1577	6304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	64		219	0080	18	64	64		3422	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	30	2670	80	1000	80	64	64	1250	2031	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	102	1000	102	1000	102	64	64	1594	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	92	1000	92	1000	92	64	64	1438	5313	80
UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	505	2000	1010	0500	505	256	256	3945	4531	80
*UTIKUMA LAKE KEG RIVER SANDSTONE V	555	102	453	42		164	0120	20	64	64		2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	38	138	13		80	0620	50	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	82	543	50	1600	80	1000	80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	37	2160	80	0630	50	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	66	1210	80	1000	80	64	64	1250	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	406	25	381	35		120	0170	20	64	64		1875	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	100	695	64	1250	80	1000	80	64	64	1250	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	39	354	33	2420	80	0630	50	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	33	435	40	2000	80	1000	80	64	64	1250	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	2010	64	1946	179	1000	179	1000	179	128	128	1398	4648	80
*UTIK LAKE KEG RIVER SANDSTONE FF	882	49	833	77	3390	261	0230	60	64	64		4078	80
VALHALLA DOE CREEK I	59030	2343	56687	5212	1900	9903		5228	7936	14954	0662		80
PRIMARY						3263	0890	2904	4928	4928	0662	1250	80
WATER FLOOD						6639	0350	2324	3008	10026	2207	4169	80
*VALHALLA DOE CREEK K	336	10	326	30		160	0190	30	128	128		1250	80
*VALHALLA DOE CREEK L	31		31	3		80	0810	65	64	64		1250	80
*VALHALLA DOE CREEK M	557	7	550	51		165	0420	69	128	128		1289	80
*VALHALLA DOE CREEK N	37	12	25	2		160	0140	22	128	128		1250	80
*VALHALLA CHARLIE LAKE C	36	13	23	2		85	0290	25	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	7	96	9		80	0250	20	64	64		1250	80
*VALHALLA CHARLIE LAKE H	1960	74	1886	173		580	0580	336	448	448		1295	80
*VALHALLA CHARLIE LAKE I	322	24	298	27	3520	95	0420	40	64	64		1484	85
VALHALLA CHARLIE LAKE J	207		207	19	4210	80	0500	40	64	64	1250	1406	80
*VALHALLA CHARLIE LAKE K	95	20	75	7		80	0710	57	64	64		1250	80
*VALHALLA BOUNDARY B	3260	269	2991	275		1360	0360	490	1024	1024		1328	85
*VALHALLA BOUNDARY D	554	75	479	44		240	0900	216	192	192		1250	80
*VALHALLA BOUNDARY I	605	2	603	55		400	0600	240	320	320		1250	80
*VALHALLA BOUNDARY J	114	2	112	10		85	0790	67	64	64		1328	85
*VALHALLA BOY A & CHARLIE LAKE A	135	46	89	8		80	0870	70	64	64		1250	80
VALHALLA HALFWAY C	2700	194	2506	230	1740	400	0980	392	320	320	1250	4161	80
*VALHALLA DOIG A	1310	20	1290	119		388	0040	16	64	64		6063	85
*VALHALLA DOIG B	582		582	54		172	0360	62	64	64		2688	85
*VERGER UPPER MANNVILLE F	182	14	168	15		80	0230	18	64	64		1250	80
*VIRGINIA HILLS GETHING A	198	30	168	15		80	0550	44	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	6957	31143	2864	1000	2864		2864	1408	2326	1231		80

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OIL PRORATION DATA

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VIRGINIA HILLS BELLOY A													
(CONTINUED)													
PRIMARY							0000					1250	80
WATER FLOOD						2864	1000	2864	1408	2326	2034	7986	80
*VIRGINIA HILLS BELLOY B	67	1	66	6		80	0000		64	64		1250	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	97308	154692	14224	4530	64435		16735	11904	24790	2599		170
* PRIMARY						4590	0260	1193	1728	1792		2656	170
WATER FLOOD						59776	0260	15542	10176	22998	5874		170
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	4		155	0000		64	64		2422	155
*VIRGINIA HILLS BEAVERHILL LAKE C	265	9	256	24		175	0090	16	64	64		2734	175
*VIRGO SULPHUR POINT E	70	2	68	6		80	0000		64	64		1250	80
*VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	57		331	0000		64	64		5172	80
VIRGO MUSKEG A	667	278	389	36	2220	80	0690	55	128	128	0625	1539	80
VIRGO MUSKEG B	354	63	291	27	2960	80	1000	80	64	64	1250	4688	80
*VIRGO MUSKEG I	723	195	528	49		214	0140	30	128	128		1672	80
*VIRGO MUSKEG J	350	80	270	25	4160	104	0380	40	64	64		1625	80
VIRGO MUSKEG Q	472	16	456	42	1900	80	0500	40	128	128	0625	1094	80
VIRGO MUSKEG U	522		522	48	1670	80	0500	40	64	64	1250	2406	80
*VIRGO KEG RIVER C	558	233	325	30		165	0060	10	64	64		2578	80
*VIRGO KEG RIVER J	604	269	335	31		179	0000		64	64		2797	80
VIRGO KEG RIVER K	1030	443	587	54	1480	80	1000	80	64	64	1250	4766	80
*VIRGO KEG RIVER N	557	198	359	33		165	0000		64	64		2578	80
VIRGO KEG RIVER O WATER FLOOD	700	171	529	49	1630	80	0500	40	64	64	1250	3234	80
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	101	1000	101	0000		64	64	1578	5828	80
VIRGO KEG RIVER V	683	244	439	40	2000	80	0750	60	64	64	1250	3156	80
VIRGO KEG RIVER Y	1000	383	617	57	1400	80	1000	80	128	128	0625	2313	80
*VIRGO KEG RIVER BB	768	312	456	42		227	0110	25	64	64		3547	80
*VIRGO KEG RIVER CC	92	24	68	6		80	0300	24	64	64		1250	80
VIRGO KEG RIVER HH	750	320	430	40	2000	80	1000	80	128	128	0625	1734	80
*VIRGO KEG RIVER II	1280	73	1207	111		379	0160	61	128	128		2961	80
*VIRGO KEG RIVER LL	286	55	231	21		85	0000		64	64		1328	80
VIRGO KEG RIVER VV	1860	720	1140	105	1000	105	1000	105	64	64	1641	8594	80
I.S. NO. 6 WATER FLOOD	5630	2307	3323	306	1000	306	1050	321	256	256	1195		80
VIRGO KEG RIVER CCC	413	83	330	30	5330	160		15	128	264	0606		80
PRIMARY						39	0000		64	64	0609	1250	80
* WATER FLOOD						93	0160	15	64	200		1453	80
VIRGO KEG RIVER KKK	833	348	485	45	1780	80	1000	80	64	64	1250	3844	80
VIRGO KEG RIVER NNN	620	248	372	34	2350	80	1000	80	64	64	1250	2859	80

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OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*VIRGO KEG RIVER SSS	595	15	580	53		176	0190	33	64	64		2750	80
*VIRGO KEG RIVER VVV	113	14	99	9		120	0660	79	64	64		1875	80
*VIRGO KEG RIVER ZZZ	566	253	333	31		173	0460	80	64	64		2703	80
VIRGO KEG RIVER I2I	980	264	716	66	1210	80	1000	80	64	64	1250	4531	80
*VIRGO KEG RIVER M2M	389	131	258	24		80	0090	7	64	64		1250	80
*VIRGO KEG RIVER U2U	463	204	259	24		137	0080	11	64	64		2141	80
*VIRGO KEG RIVER Y2Y	1120	379	741	68		331	0000		64	64		5172	80
VIRGO KEG RIVER Z2Z	1610	31	1579	145	1000	145	0000		64	64	2266	7438	80
*VIRGO KEG RIVER A3A	890	359	531	49		263	0300	79	64	64		4109	80
VIRGO KEG RIVER N3N	883	100	783	72	1110	80	1000	80	64	64	1250	4078	80
*VIRGO KEG RIVER Q3Q	981	91	890	82		290	0010	3	64	64		4531	80
*VIRGO KEG RIVER T3T	275	12	263	24		81	0000		64	64		1266	80
VIRGO KEG RIVER U3U	520	49	471	43	1860	80	0810	65	64	64	1250	3906	80
VIRGO KEG RIVER V3V	1800	49	1751	161	1000	161	1000	161	64	64	2516	8328	80
*VIRGO KEG RIVER X3X	280		280	26		83	0960	80	64	64		1297	80
*VIRGO KEG RIVER Y3Y	905	5	900	83		268	0310	83	64	64		4188	80
*VIRGO KEG RIVER Z3Z	125		125	11		80	1000	80	64	64		1250	80
*VIRGO KEG RIVER A4A	1800	13	1787	164		533	0260	139	64	64		8328	80
VIRGO KEG RIVER B4B	900	29	871	80	1000	80	1000	80	64	64	1250	4156	80
VIRGO KEG RIVER C4C	561	9	552	51	1570	80	1000	80	64	64	1250	2594	80
*VIRGO KEG RIVER D4D	1500	21	1479	136	3270	444	0150	67	64	64		6938	80
*VIRGO KEG RIVER E4E	390	4	386	35		115	0220	25	64	64		1797	80
VIRGO KEG RIVER F4F	8800	7	8793	809	1000	809	0310	251	64	64	12641	40688	80
VIRGO KEG RIVER G4G	1500	11	1489	137	1000	137	1000	137	64	64	2141	6938	80
VIRGO KEG RIVER H4H	2460	2	2458	226	1000	226	1000	226	64	64	3531	11375	80
*VIRGO KEG RIVER I4I	202		202	19		80	0140	11	64	64		1250	80
*VIRGO KEG RIVER J4J	250	1	249	23		80	1000	80	64	64		1250	80
VIRGO KEG RIVER N4N	1750		1750	161	1000	161	0620	100	64	64	2516	8094	80
*WANYANDIE CARDIUM A	242	24	218	20		100	0250	25	64	64		1563	100
*WANYANDIE CARDIUM C	199	7	192	18		90	0000		64	64		1406	90
*WAPITI CARDIUM A	13660	179	13421	1234		5090	0190	967	1376	1376		3699	80
*WAPITI DUNVEGAN A	304	2	302	28		80	0280	22	64	64		1250	80
*WAPITI DUNVEGAN B	220		220	20	4000	80	0500	40	64	64		1250	80
*WATTS LOWER MANNVILLE A	139	20	119	11		80	0000		64	64		1250	80
*WATTS LOWER MANNVILLE B	167	12	155	14		80	0230	18	64	64		1250	80
WATTS LOWER MANNVILLE E	496		496	46	1740	80	0500	40	64	64	1250	2297	80
*WATTS BANFF A	50	2	48	4		80	0000		64	64		1250	80
WATTS BANFF C	737	45	692	64	5000	320		146	320	463	0691		80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 44 MD NO 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
WATTS BANFF C													
(CONTINUED)													
PRIMARY						44	0400	18	64	64	0688	1250	80
* GAS FLOOD						256	0500	128	256	399		1000	80
*WATTS BANFF D	829	26	803	74		400	0180	72	320	320		1250	80
*WATTS BANFF G	114	1	113	10		80	0000		64	64		1250	80
WATTS BANFF H	6720		6720	618	1100	680	0900	612	448	448	1518	3451	80
WATTS BANFF I	672		672	62	1290	80	0500	40	64	64	1250	3109	80
*WATTS BANFF J	134	1	133	12		80	0380	30	64	64		1250	80
*WATTS BANFF K	93		93	9	8900	80	0500	40	64	64		1250	80
*WATTS BANFF L	167	35	132	12	6670	80	0940	75	64	64		1250	80
*WATTS BANFF M	252		252	23		80	0690	55	64	64		1250	80
*WATTS BANFF O	239		239	22	3640	80	0500	40	64	64		1250	80
*WATTS BANFF P	130		130	12	6670	80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE VIKING M	106	21	85	8		80	0000		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC DD	94		94	9		80	0000		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105		105	10		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE OSTRACOD J	175	12	163	15		80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	297	2243	206		836	0390	326	640	640		1306	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	37	426	39		160	0510	82	128	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	441	20	421	39		130	0120	16	64	64		2031	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	16	168	15		80	0130	10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	19	131	12		80	0200	16	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	7	78	7		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	6	213	20		80	0310	25	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126		126	12		80	0030	2	64	64		1250	80
WAYNE-ROSEDALE BASAL QUARTZ FFF	341		341	31	2580	80	0500	40	64	64	1250	1578	80
*WAYNE-ROSEDALE BASAL QUARTZ GGG	214		214	20		80	0150	12	64	64		1250	80
*WAYNE-ROSEDALE BANFF C	277	100	177	16		160	0600	96	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	54	22	32	3		85	0250	21	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	33	144	13		85	0530	45	64	64		1328	85
*WEMBLEY CHARLIE LAKE C	146	8	138	13		85	0120	10	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	99	37	62	6		85	0290	25	64	64		1328	85
*WEMBLEY CHARLIE LAKE E	69		69	6	14170	85	0500	43	64	64		1328	85
*WEMBLEY CHARLIE LAKE F	264		264	24		85	0940	80	64	64		1328	85
WEMBLEY HALFWAY B	40000	2767	37233	3424	2420	8286	0850	7043	5888	5888	1407	2569	90
*WEMBLEY DOIG F	107	3	104	10		90	0170	15	64	64		1406	90
*WEMBLEY DOIG G	1800	64	1736	160		533	0150	80	192	192		2776	105

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OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WERNER GLAUCONITIC A	247	3	244	22		80	0000		64	64		1250	80
WESTEROSE D-3	220000	91644	128356	11802	1070	12628	0930	11744	768	768	16443		95
*WESTEROSE SOUTH BASAL QUARTZ D	359	1	358	33	3220	106	0230	24	64	64		1656	80
*WESTEROSE SOUTH BASAL QUARTZ E	125		125	11		80	0350	28	64	64		1250	80
*WESTPEM OSTRACOD A	249	25	224	21		120	0180	22	64	64		1875	120
*WESTPEM OSTRACOD B	78	8	70	6		115	0000		64	64		1797	115
WESTPEM NISKU A SOLVENT FLOOD	19900	3930	15970	1468	1000	1468	1000	1468	128	128	11469	46000	185
WESTPEM NISKU C SOLVENT FLOOD	32000	5108	26892	2473	1000	2473	1000	2473	128	128	19320	73969	200
WESTPEM NISKU D SOLVENT FLOOD	15400	3211	12189	1121	1000	1121	1000	1121	128	128	8758	35602	200
*WHITECOURT JURASSIC K	83	11	72	7		80	0560	45	64	64		1250	80
*WILDWOOD BASAL QUARTZ A	204	8	196	18		80	0080	6	64	64		1250	80
*WILDWOOD PEKISKO A	250	39	211	19	8420	160	0500	80	128	128		1250	80
*WILLESDEN GREEN BELLY RIVER H	260	78	182	17		80	0770	62	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER J	159	50	109	10		240	0200	48	192	192		1250	80
*WILLESDEN GREEN BELLY RIVER T	165	5	160	15		80	0090	7	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER V	609	31	578	53		180	0440	79	128	128		1406	80
*WILLESDEN GREEN BELLY RIVER Y	171	2	169	16		80	0000		64	64		1250	80
*WILLESDEN GREEN BELLY RIVER BB	185	6	179	16		80	0250	20	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER DD	70		70	6		80	0150	12	64	64		1250	80
*WILLESDEN GREEN CARDIUM D	86	1	85	8		80	0000		64	64		1250	80
*WILLESDEN GREEN CARDIUM E	409	102	307	28		320	0260	83	256	256		1250	80
*WILLESDEN GREEN CARDIUM H	136	47	89	8		80	0260	21	64	64		1250	80
*WILLESDEN GREEN CARDIUM I	190	21	169	16		80	0140	11	64	64		1250	80
*WILLESDEN GREEN CARDIUM J	243	8	235	22		80	0100	8	64	64		1250	80
*WILLESDEN GREEN CARDIUM K	87	7	80	7		85	0000		64	64		1328	85
*WILLESDEN GREEN 2WS D	729	117	612	56		216	0070	15	128	128		1688	90
*WILLESDEN GREEN 2WS E	1350	32	1318	121		399	0270	108	64	64		6234	90
*WILLESDEN GREEN 2WS F	73	1	72	7		90	0000		64	64		1406	90
*WILLESDEN GREEN VIKING G	285	50	235	22		95	0530	50	64	64		1484	95
*WILLESDEN GREEN VIKING H	1650	93	1557	143		735	0570	419	448	448		1641	105
*WILLESDEN GREEN VIKING L	43	10	33	3		90	0160	14	64	64		1406	90
*WILLESDEN GREEN VIKING Q	19	2	17	2		95	0500	48	64	64		1484	95
*WILLESDEN GREEN VIKING T	135	8	127	12		95	0190	18	64	64		1484	95
*WILLESDEN GREEN VIKING V	18	5	13	1		100	0070	7	64	64		1563	100
*WILLESDEN GREEN VIKING W	180		180	17		95	0440	42	64	64		1484	95
*WILLESDEN GREEN VIKING Y	60	2	58	5		100	0030	3	64	64		1563	100
*WILLESDEN GREEN GLAUCONITIC E	122	5	117	11		110	0140	15	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE C	85	20	65	6		120	0650	78	64	64		1875	120

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WILLESDEN GREEN ELLERSLIE D	124	5	119	11		110	0120	13	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE E	92	7	85	8		110	0330	36	64	64		1719	110
*WILLESDEN GREEN ROCK CREEK B	54	1	53	5		80	0000		64	64		1250	80
*WILLESDEN GREEN ROCK CREEK C	135	6	129	12		125	0000		64	64		1953	125
*WILLESDEN GREEN ROCK CREEK E	57		57	5		115	0000		64	64		1797	115
*WILLINGDON VIKING H	87	1	86	8		80	0500	40	64	64		1250	80
*WILSON CREEK BELLY RIVER A	1750	24	1726	159		720	0320	230	576	576		1250	80
*WILSON CREEK BELLY RIVER B	1430		1430	131		480	0550	264	384	384		1250	80
*WILSON CREEK BELLY RIVER C	199		199	18		80	0500	40	64	64		1250	80
*WILSON CREEK CARDIUM A	117	3	114	10		80	0010	1	64	64		1250	80
*WIMBORNE D-2B	197	76	121	11		95	0000		64	64		1484	95
*WINDFALL BLUESKY A	297	40	257	24		88	0680	60	64	64		1375	85
*WINDFALL D-3C	795	107	688	63		155	0000		64	64		2422	155
*WINTERING HILLS VIKING A	5880	2098	3782	348		2160	0140	302	432	432		5000	80
*WINTERING HILLS VIKING P	134	38	96	9		80	0100	8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	20	322	30		480	0090	43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	6		80	0000		64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	180	6	174	16		80	0000		64	64		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	242703	347297	31934	5070	161698	0140	22638	928	928		174243	80
*WOKING CHARLIE LAKE A	380	4	376	35	3200	112	0280	31	64	64		1750	80
*WOKING HALFWAY A	255	25	230	21		80	0500	40	64	64		1250	80
*WOKING HALFWAY B	214		214	20		80	0500	40	64	64		1250	80
*WOOD RIVER D-2A	1900	520	1380	127		560	0540	302	448	448		1250	80
WOOD RIVER D-2B	4250	199	4051	372	1000	372	1000	372	64	64	5813	9828	80
WOOD RIVER D-2C WATER FLOOD	5750	1536	4214	387	1000	387	1000	387	128	128	3023	13289	80
WOOD RIVER D-2D	1580	138	1442	133	1000	133	1000	133	64	64	2078	7313	80
*WOOD RIVER D-3B	1740	84	1656	152	3390	515	0230	118	128	128		4023	80
*WORSLEY TRIASSIC A	2890	684	2206	203		855	0350	299	256	256		3340	80
YEKAU LAKE D-3A	6960	3184	3776	347	1000	347	0920	319	96	96	3615	16086	80
*ZAMA SULPHUR POINT T	261		261	24	3350	80	0500	40	64	64		1250	80
ZAMA MUSKEG H	573	233	340	31	2580	80	1000	80	64	64	1250	2656	80
ZAMA MUSKEG J	700	160	540	50	1600	80	1000	80	64	64	1250	3234	80
*ZAMA MUSKEG O	572	224	348	32		87	0000		64	64		1359	80
ZAMA MUSKEG U	600	167	433	40	2000	80	1000	80	64	64	1250	2781	80
ZAMA MUSKEG Y WATER FLOOD	1050	320	730	67	1190	80	1000	80	128	128	0625	2430	80
*ZAMA MUSKEG DD	250	81	169	16		80	0000		64	64		1250	80
*ZAMA MUSKEG PP	100	31	69	6		80	0000		64	64		1250	80
*ZAMA MUSKEG QQ	280	24	256	24		83	0100	8	64	64		1297	80

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OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*ZAMA MUSKEG UU	450	26	424	39		133	0140	19	64	64		2078	80
*ZAMA MUSKEG WW	600	13	587	54		178	0450	80	64	64		2781	80
ZAMA KEG RIVER J	334	115	219	20	4000	80	1000	80	64	64	1250	1547	80
*ZAMA KEG RIVER AA	573	264	309	28		170	0210	36	64	64		2656	80
*ZAMA KEG RIVER OO	592	246	346	32		175	0000		64	64		2734	80
ZAMA KEG RIVER TT	1600	522	1078	99	1000	99	1000	99	64	64	1547	7391	80
*ZAMA KEG RIVER VV	5550	1746	3804	350	2770	96.9	0260	252	64	64		15141	80
ZAMA KEG RIVER JJJ	1720	683	1037	95	1100	105	0900	95	64	64	1641	7953	80
*ZAMA KEG RIVER WWW	786	124	662	61		233	0100	23	64	64		3641	80
ZAMA KEG RIVER YYY	924	345	579	53	1510	80	1000	80	64	64	1250	4266	80
ZAMA KEG RIVER A2A	1190	436	754	69	2320	160	0750	120	128	128	1250	2750	80
*ZAMA KEG RIVER P2P	1050	395	655	60		311	0190	59	64	64		4859	80
*ZAMA KEG RIVER R2R	765	42	723	66		226	0350	79	64	64		3531	80
*ZAMA KEG RIVER T2T	230	78	152	14		80	0400	32	64	64		1250	80
ZAMA KEG RIVER Z2Z	954	355	599	55	1450	80	0860	69	64	64	1250	4406	80
*ZAMA KEG RIVER G3G	53	24	29	3		80	0000		64	64		1250	80
*ZAMA KEG RIVER H3H	872	177	695	64	4040	258	0220	57	64	64		4031	80
ZAMA KEG RIVER R3R	816	325	491	45	1780	80	1000	80	64	64	1250	3766	80
ZAMA KEG RIVER E4E	498	201	297	27	2960	80	0540	43	64	64	1250	2297	80
*ZAMA KEG RIVER F4F	159	79	120	11		80	0000		64	64		1250	80
*ZAMA KEG RIVER H4H	1200	233	967	89		355	0090	32	64	64		5547	80
ZAMA KEG RIVER L4L	1630	572	1058	97	1000	97	1000	97	256	256	0379	1883	80
*ZAMA KEG RIVER P4P	556	201	355	33		165	0240	40	128	128		1289	80
ZAMA KEG RIVER U4U	1110	381	729	67	1190	80	1000	80	64	64	1250	5125	80
*ZAMA KEG RIVER X4X	636	182	454	42		188	0000		64	64		2938	80
*ZAMA KEG RIVER Y4Y	71	34	37	3		80	0000		64	64		1250	80
*ZAMA KEG RIVER C5C	1040	280	760	70		308	0060	18	64	64		4813	80
ZAMA KEG RIVER D5D	1050	181	869	80	1000	80	1000	80	64	64	1250	4859	80
*ZAMA KEG RIVER J5J	850	58	792	73		252	0050	13	64	64		3938	80
*ZAMA KEG RIVER L5L	1000	110	890	82		296	0270	80	64	64		4625	80
*ZAMA KEG RIVER M5M	446	42	404	37		133	0000		64	64		2078	80
ZAMA KEG RIVER N5N	583	42	541	50	1600	80	1000	80	64	64	1250	2703	80
*ZAMA KEG RIVER O5O	309	13	296	27		91	0000		64	64		1422	80
*ZAMA KEG RIVER P5P	7460	39	7421	682		2207	0110	243	64	64		34484	80
*ZAMA KEG RIVER Q5Q	4920	41	4879	449		1456	0010	15	64	64		22750	80
*ZAMA KEG RIVER S5S	793	59	734	67		235	0000		128	128		1836	80
*ZAMA KEG RIVER U5U	1300	37	1263	116		385	0000		64	64		6016	80
*ZAMA KEG RIVER V5V	3160	33	3127	288		935	0000		64	64		14609	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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OIL PRORATION DATA

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A m^3/d
*ZAMA KEG RIVER W5W	390	31	359	33		115	0000		64	64		1797	80
ZAMA KEG RIVER X5X	375	25	350	32	2500	80	1000	80	64	64	1250	1734	80
ZAMA KEG RIVER Y5Y	900	40	860	79	1010	80	1000	80	64	64	1250	4156	80
ZAMA KEG RIVER Z5Z	849	34	815	75	1070	80	1000	80	64	64	1250	3922	80
ZAMA KEG RIVER A6A	645	23	622	57	1580	90	1000	90	64	64	1406	2984	80
*ZAMA KEG RIVER D6D	354	54	300	28		105	0000		64	64		1641	80
ZAMA KEG RIVER E6E	1050	45	1005	92	1000	92	0250	23	64	64	1438	4859	80
ZAMA KEG RIVER F6F	678	19	659	61	1310	80	1000	80	64	64	1250	3141	80
*ZAMA KEG RIVER G6G	475	8	467	43		141	0390	55	64	64		2203	80
*ZAMA KEG RIVER H6H	753		753	69		223	0000		64	64		3484	80
ZAMA KEG RIVER I6I	2190	23	2167	199	1000	199	1000	199	64	64	3109	10125	80
*ZAMA KEG RIVER J6J	375	12	363	33		111	0180	20	64	64		1734	80
ZAMA KEG RIVER K6K	280	9	271	25	3200	80	0000		64	64	1250	1297	80
*ZAMA KEG RIVER L6L	176		176	16		80	0500	40	64	64		1250	80
ZAMA KEG RIVER O6O	625		625	57	1400	80	0500	40	64	64	1250	2891	80
ZAMA KEG RIVER R6R	330	14	316	29	2760	80	1000	80	64	64	1250	1531	80
UNDEFINED WELLS AND CONFIDENTIALPL	155981	4359	151622	13942	1000	13942	3600	50191					
TOTALS ********************	13894966	4560575	9334331					858279	654780				

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 407A YEAR 1987 MONTH APRIL

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
PROVINCIAL PRORATABLE DEMAND M3/DAY ******************** 85400.0													
PROVINCIAL DEMAND ADJUSTMENT FACTOR ********************* .995													
PROVINCIAL ADJUSTED DEMAND * M3/DAY ******************** 85829.1													
PROVINCIAL ALLOCATION FACTOR- PER 1000 M3/DAY OF PRORATABLE RESERVES ***************** .09194													
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION ********** 312252													
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1 ************ 73488													
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD *************** 262544													
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD ***************** 6496													
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD **********													
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2 ************													
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3 ************													
TOTAL PROVINCIAL PRODUCTIVE AREA ********************** 654780													

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